

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☒	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER Reentry

7. Unit Agreement Name
McClish Unit
8. Farm or Lease Name

2. Name of Operator
Harvey E. Yates Company
3. Address of Operator
P. O. Box 1933, Roswell, New Mexico 88201

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

12. County
Lea

THE West LINE OF SEC. 26 TWP. 13S RGE. 36E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9/21/83	12/12/83		3937 GL

19. Elev. Casinghead

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
13,650		NA	Rotary Tools 0-13,650 Cable Tools NA

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
Open Hole (13,450-13,650)

27. Was Well Cored
No

26. Type Electric and Other Logs Run
CD, CN & GR; DLL, BHC w/GR

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
rior 13 3/8"	48#	408'	17 1/2	410 SXS	
rior 8 5/8"	24-32#	4662'	11	350 SXS	
Ran 8 5/8"	24#	1302'	11	150 SXS	
Ran 5 1/2"	17 & 20	13450'	7 7/8	330 SXS	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NA			2 3/8	13235	13235

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		390 gal 15% MCA
		3000 gal 15% MCA
Open Hole (13,450-13,650)		500 gal 15% MCA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/10/84		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/10/84	24	3/4		0	325	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	-		0	325	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bob Williams

35. List of Attachments
Logs & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Williams TITLE Reservoir Engineer DATE 1/24/84

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It should be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. Any depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Form 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Any	2158	T. Ojo Alamo	T. Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	Miss Austin	T. Cliff House	T. Leadville
T. 7 Rivers	Devonian	T. Menefee	T. Madison
T. Queen	Silurian	T. Point Lookout	T. Elbert
T. Grayburg	Montoya	T. Mancos	T. McCracken
T. San Andres	Simpson	T. Gallup	T. Ignacio Qizile
T. Glorieta	McKee	T. Base Greenhorn	T. Granite
T. Paddock	Ellenburger	T. Dakota	T. Morrison
T. Blinberry	Gr. Wash	T. Todillo	T. Futada
T. Tubb	Granite	T. Delaware Sand	T. Wingate
T. Drinkard	Bone Springs	T. Hueco	T. Chino
T. Wolfcamp	Barnett Sh	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	Morrow Lt	T. Permian	T. Penn. "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9787	9787	Cmt (well was P & A)				
9787	10387	600	Dolo & Lt				
10387	11245	858	Lt & Sh				
11245	11472	227	SH				
11472	11548	76	Lt & Chert				
11548	13650	2102	Lt & SH				

RECEIVED
JAN 26 1984
FEB 2 1984