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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUBBS OFFICE - C.C.
 Oct 30 10 02 AM '69

Form C-105
 Revised 1-1-65

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. _____ 7. Unit Agreement Name _____ 8. Farm or Lease Name McClish 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea	
2. Name of Operator Cayman Corporation 3. Address of Operator 512 Midland Savings Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>13-S</u> RGE. <u>36-E</u> NMPM		18. Elevations (DF, RKB, RT, GR, etc.) 3937 GL 19. Elev. Casinghead 20. Total Depth 11,800 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many 23. Intervals Drilled By 10-11,800 24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made No 26. Type Electric and Other Logs Run GRN, DIL, Proximity ML, CAL 27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	408	17-1/2
8-5/8	24 - 32	4662	11
4-1/2	11.6	11,007	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
410 sx		None	
350 sx		1308	
240 sx		9799	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,656-678' 4-1/2 40 holes		DEPTH INTERVAL	
10,656-678' 4-1/2 40 holes		AMOUNT AND KIND MATERIAL USED	
10,744-752' 4-1/2 16 holes		10,600-604' 350 gal. BDA	
10,758-763' 4-1/2 10 holes			
10,600-604' 4-1/2 8 holes			
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments One set of logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. Hedrick</u>		TITLE <u>Engineer</u> DATE <u>Oct. 27, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	2157	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3135	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	4606	T. Gallup	T. Ignacio Qizile
T. Glorieta	5598	T. McKee	T. Base Greenhorn
T. Padlock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb	7572	T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo	8293	T. Bone Springs	T. Wingate
T. Wolfcamp	9845	T. Chinle	T. Permian
T. Penn.	10,363		
T. Cisco (Bough C)	10,586		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2157	2157	Red beds				
	4606	2449	Anhy., Red beds & salt				
	5598	992	Dolo. and Anhy.				
	7572	1974	Sand, Anhy. & salt stringers				
	8293	721	Anhy., dolo. & sand				
	9862	1569	Dolo. and Anhy.				
	10,586	724	Lime and shale				
	11,800	1214	Dolo, shale & lime.				