Haraman V.C.C.

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NO. OF COPIES RECEIVED					Form C-101		
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				5	
FILE				1	Revised 1-1-6	Type of Lease	
U.S.G.S.					STATE	<u> </u>	
LAND OFFICE						& Gas Lease No.	
OPERATOR OPERATOR						, 0-0 <u>D</u> oubo	
OF ZNATON					mm	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work	JA I OK I EKMIT	TO DIVILL, DELI LI	1, OK I LOG BACK	<del></del>	7. Unit Agree	ement Name	
-	3			!	•		
b. Type of Well DRILL X	DRILL X DEEPEN PLUG BACK					8. Farm or Lease Name	
1						McClish	
2. Name of Operator	J OTHER		ZONE []	ZONE	9. Well No.		
Cayman Corporatio	vn				1		
3. Address of Operator						10. Field and Pool, or Wildcat	
512 Midland Savings Building, Midland, Texas 79701						Wildcat	
UNIT LETT	ER	LOCATED 660	FEET FROM THE	LINE			
AND 660 FEET FROM	тне West	LINE OF SEC. 26	TWP. 13 S RGE.	36 E MPM			
AND 000 FEET FROM		LINE OF SEC. 26	TWP. 13 5 RGE.	Tirrin	12. County	<del>////////////////////////////////</del>	
					Lea		
	<i>HHHH</i>	<del>/////////////////////////////////////</del>	<del>HHHHH</del>	++++++	viiin)	telelelelenne	
	HHHHH	HHHHHH	19. Proposed Depth	19A. Formation	7///////	20. Rotary or C.T.	
			3	Penn		-	
21. Elevations (Show whether Di	FRT etc.) 21A	Kind & Status Plug Bond	21B. Drilling Contractor			Rotary  Date Work will start	
						ediately	
3937 GL Statewide Sharp Drilling (				ig Co.	1 Inne	suracely	
23.		PROPOSED CASING A	AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASI	NC WEIGHT BED TO	OT SETTING DEP	TEACKS OF	COVENIT	EST. TOP	
	13-3/8"		400	400		Circulate	
17-12/" 11"		48#		350		3200	
	8-5/8" 5-1/2"	24#	4700	400		9500	
7-7/81	3-1/2	17#	11800	400	ļ	9300	
We propose to dri 400 feet, drill a 4700 feet, allow then drill a 7-7/ evaluate all poss production is inc	an 11 inch ho 18 hours for '8 inch hole sible product	le to 4700 feet, cement to set to approximately ive horizons with	, set and cement and check for v 11,800 feet in th electric logs	t 8-5/3" c water shu n the Penn s and if c	asing at toff. We forma ommercia	e will tion,	
24 motils CASING	FRIOR TO R	INVING 13		•	FOR 90 DA PRELIGE C	ALVALID AYS UNLESS COMMENCED I 14/149	
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY			A ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informat	ion above is true and	complete to the best of m	y knowledge and belief.				
Signed Attood	rich	Tule Engin	neer		Date_Jul	у 14,1969	
(This space for	State Use)				*1 *1	1 ( 1050	