

NAME OF COMPANY RECEIVING	
DISTRIBUTION	
SALE AREA	
TYPE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-104 and O-1
Effective 1-1-65

Operator Jamison & Caffey, Inc.		
Address 420 N. Shipp, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter oil: ☐	Effective March 1, 1978
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner **Texas Pacific Oil Company, Inc., P. O. Box 4067, Midland, Texas 79701**

DESCRIPTION OF WELL AND LEASE

Lease Name Tenneco State	Well No. 1	Pool Name, including Formation Cerca Upper Penn	Kind of Lease State, Federal or Free State State	Lease No. K544
Location				
Unit Letter H	1874	Feet From The North	Line and 766	Feet From The East
Line of Section 8	Township 14-S	Range 34-E	NMFM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Service Pipeline Company	3411 Knoxville, Lubbock, Texas 79408					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Tipperary Resources Corp.	500 W. Illinois, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 8	Twp. 14-S	Rge. 34-E	Is gas actually connected? yes	When 5-1-70

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Perf. Res'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Testing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Jamison
(Signature)

Vice-president

5-30-78

(Date)

OIL CONSERVATION COMMISSION

OCT 2 1978

APPROVED _____, 19 _____

BY **John R. Ruty**
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the oil well tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on lease and completed at all wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.