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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXAS PACIFIC OIL COMPANY, INC.	
Address P. O. Box 1069, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective date February 1, 1971	

If change of ownership give name and address of previous owner **Amini Oil Corporation, 400 Wall Towers West, Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tenneco State	Well No. 1	Pool Name, Including Formation Cerca Upper Penn	Kind of Lease State, Federal or Fee State	Lease No. K344
Location				
Unit Letter H	1874	Feet From The North Line and 766	Feet From The East	
Line of Section 8	Township 14-S	Range 34-E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Service Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville, Lubbock, Texas 79408					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Tipperary Resources Corp.	Address (Give address to which approved copy of this form is to be sent) 500 W. Illinois, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 8	Twp. 14-S	Rge. 34-E	Is gas actually connected? Yes	When 5-1-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Sheldon Ward

(Signature)

Area Superintendent

(Title)

April 7, 1971

(Date)

OIL CONSERVATION COMMISSION
APPROVED **APR 9 1971**, 19
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR - 8 1971

OIL CONSERVATION COMM.
H3388, N. M.