

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 544

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Tenneco State
9. Well No.
1
10. Field and Pool, or Wildcat
(Cerca Penn) Undesignated

3. Name of Operator
K. K. L... ..
4. Address of Operator
408 Wall Towers West - Midland, Texas 79701

UNIT LETTER	H	LOCATED	1874	FEET FROM THE	North	LINE AND	786	FEET FROM
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6. Date Spudded	7-12-66	16. Date T.D. Reached	8-4-69	17. Date Compl. (Ready to Prod.)	August 19, 1969	18. Elevations (DF, RKB, RT, GR, etc.)	4160 RKB	19. Elev. Casinghead	--
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20. Total Depth	10460	21. Plug Back T.D.	10436	22. Multiple Compl. How Many	--	23. Intervals Entered By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	10386 - 10404						25. Was Directional Survey Made	No

26. Type Electric and Other Logs Run	Gamma Ray - Sonic & Gamma Neutron	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	33.38#	371	17 1/2"	375 sacks	None
8-5/8	24# & 32#	4420	11"	400 sacks	None
5-1/2	17#, 20#, 23#	10460	7-7/8"	400 sacks	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2-3/8"	10,352	10,348	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10386 - 10397	1000 gal. 15% NE
	10386 - 10397	5000 gal. Reactrol
10,386 to 10,397 w/12 holes Size 0.44	10386 - 10397	3000 gal. 3%

33. PRODUCTION							
Date First Production	Aug. 20, 1969					Production Method (Flowing, gas lift, pumping - Size and type pump)	
Aug. 20, 1969		Pump 4 x 3-5/16 x 2-1/4 Sargent Hyd.				Well Status (Prod. or Shut-in)	
Aug. 21, 1969		24	--	Prod'n. Per Test Period	318	Gas - MCF	228
Flow Tubing Press.		Casing Pressure	75	Calculated 24-Hour Rate	318	Water - Bbl.	0
--		--		Oil - Bbl.	228	Gas - Oil Ratio	716
--		--		Oil - Bbl.	318	Water - Bbl.	0
--		--		Gas - MCF	228	Oil Gravity - API (Corr.)	44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented until connection is obtained	Test Witnessed By	Jim Johnson
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35. List of Attachments	Gamma Neutron Form C-104 - C-123 Inclination Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Lam R M... ..	TITLE	Geologist	DATE	August 22, 1969
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INFORMATION FOR AN COMPLAINTS WITH ASSOCIATION SECTION OF STATE

Northwestern New Mexico

T. Anny	T. Canyon	T. Ojo Alamo	T. Penn. "S"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2237	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3520	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4250	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Morieta 5823	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Brinsbury	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 7257	T. Granite	T. Todino	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo 7534	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp 8608	T. _____	T. Chinle	T. _____
T. Penn. 10386	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1920		Red Beds				
1920	2867		Red Beds Shale & Salt				
2867	2990		Sand & Shale				
2990	4290		Shale Lime & Anhydrite				
4290	7256		Lime Dolomite & Shale				
7256	7367		Shale & Sdy Shale				
7367	9610		Lime, Dolomite & Shale				
9610	10460		Lime & Shale				