

DISPATCHED TO
SANTA FE
FILE
JUL 28 1969
LAND OFFICE
TRANSPORTER
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
AUG 25 11 15 AM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Well Name: 600 Well Towers West - Midland, Texas 79701
Reasons for filing (Check proper box)
New Well ☒ Change in Transporter of:
Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain):

Well No. 1 Pool Name, including formation Cerca-Upper Pennsylvanian
State, Federal or Free State Pennsylvania
County Butler Township 14-S Range 34-E Section 8
Feet From The North Line and 733 Feet From The East Line

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation (Trucks)
Address (Give address to which approved copy of this form is to be sent)
Box 3110, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Is gas actually collected? ☒ When As soon as possible

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Compl. Ready to Prod. Aug. 19, 1969 Total Depth 10460 P.B.T.D. 10426
Name of Producing Formation Penn. (Upper) Top Oil/Gas Pay 10384 Tubing Depth 10382
Casinghead 10386 - 10397 Depth Casing Shoe 10460
TUBING, CASING, AND CEMENTING LOG
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 12-3/4" 371 375
11" 8-5/8" 400 400
7-7/8" 5-1/2" 10460 400

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be free recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First Flow On Run To Tanks Aug. 20, 1969 Date of Test Aug. 21, 1969 Producing Method (Pump, gas lift, etc.) Pump
Length of Test 24 Hours Tubing Pressure 1000 Casing Pressure 75 Choke Size 70
Water Prod. During Test 0-0 Oil - Bbls. 318 Gas - MCF 220

Grav. of Condensate 50.0
Length of Test 24 Hours Bbls. Condensate/MCF 0
Tubing Pressure 1000 Casing Pressure 75 Choke Size 70

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.
Sam R. McMillan
(Signature)
Agent
(Title)
August 22, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED 5
BY James H. Jones
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes in well name or number, or transporter, or other such change in condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.