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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K5526

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
15. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State	
2. Name of Operator RK Petroleum Corporation						9. Well No. 1	
3. Address of Operator P. O. Box 192, Mt. Carmel, Illinois, 62863						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM						12. County	
THE East LINE OF SEC. 27 TWP. 13S RGE. 32E NMPM						13. Lee	
15. Date Spudded 7-26-69		16. Date T.D. Reached 9-9-69		17. Date Compl. (Ready to Prod.) 9-24-69		18. Elevations (DF, RKB, RT, GR, etc.) 4317 GL	
20. Total Depth 12,510'		21. Plug Back T.D. 11,057		22. If Multiple Compl., How Many 4317 GL		23. Intervals Drilled By Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 10,570 - 11,280						19. Elev. Casinghead 4317'	
25. Type Electric and Other Logs Run GR&S, Induction-Electric, Microlog.						26. Was Directional Survey Made Yes	
27. Type Electric and Other Logs Run GR&S, Induction-Electric, Microlog.						28. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	326	17 1/2	315 sax.	Circulated		
8-5/8"	24# & 32#	4030	11	315 sax.	None		
5 1/2"	17#	11110	7-7/8"	700 sax.	None		
				Cement top @ 8400' by temp. survey.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,571	10,439
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,593-99 4, 3/8" jets.				DEPTH INTERVAL			
10,729-35 4, 3/8" jets.				AMOUNT AND KIND MATERIAL USED			
11,039-47 5, 3/8" jets.				10,593-99 1,500 gals. 15% acid.			
				10,729-35 1,500 gals. 15% acid.			
				11,039-47 2,000 gals. 15% acid.			
33. PRODUCTION							
Date First Production 9-25-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut-in.	
Date of Test 9-29-69	Hours Tested 5 1/2	Choke Size 20/64	Prod'n. For Test Period 109.77	Oil - Bbl. 408	Gas - MCF 0	Water - Bbl. 3725	Gas - Oil Ratio 51°
Flow Tubing Press. 1376	Casing Pressure Packer	Calculated 24-Hour Rate 483	Oil - Bbl. 1783	Gas - MCF 0	Water - Bbl. 51°	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Tom Hanson Co.	
35. List of Attachments DST #1, #2, #3. Electric logs. B.H.P. tests. Deviation tests.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE Engineer		DATE 10-13-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Triassic 350		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1500	T. Canyon	9725	T. Ojo Alamo	T. Penn. "B"
T. Salt	1565	T. Strawn	10180	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2290	T. Atoka	10450	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2396	T. Miss	11280	T. Cliff House	T. Leadville
T. 7 Rivers	2530	T. Devonian	12355	T. Menefee	T. Madison
T. Queen	3140	T. Silurian	12430	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3794	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5250	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6665	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7430	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8635	T. Morrow	10570	T. Chinle	T.
T. Penn.	9090	T. Osage	11600	T. Permian	1500
T. Cisco (Bough C)		T. Woodford	12315	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Ogallala				
350	1500	1150	Triassic				
1500	1565	65	Kustler				
1565	2290	725	Salado				
2290	2396	106	Tansill				
2396	2530	134	Yates				
2530	3140	610	Seven Rivers				
3140	3794	654	Queen-Grayburg				
3794	5250	1456	San Andres				
5250	6665	1415	Upper Clearfork				
6665	7430	765	Lower Clearfork				
7430	8635	1205	Abo				
8635	9090	455	Wolfcamp				
9090	9725	635	Cisco				
9725	10180	455	Canyon				
10180	10450	270	Strawn				
10450	10570	120	Atoka				
10570	11280	710	Morrow				
11280	11600	320	Chester				
11600	12315	715	Osage				
12315	12355	40	Woodford				
12355	12430	75	Devonian				
12430	12510	30	Silurian				