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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 25 11 00 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K5528
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator RK Petroleum Corporation
3. Address of Operator P. O. Box 192, Mt. Carmel, Illinois, 62863
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 13-S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4317 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was drilled to a T.D. of 12,510'. The Devonian was found to be non-productive. Halliburton spotted a 75 sax. Inferno cement plug at 11,250'. Top of the plug was checked after 12 hrs. at 11,062'. It was dressed-off to a P.B.D. of 11,110. On 9-16-69, 11,115' of 5 1/2", 17#, J-55 & N-80, LT&C (New) casing was run in the 7-7/8" hole and set at 11,110'. Halliburton cemented w/700 sax. of Incor-Poz, 2% gel cement. Plug was down @ 3:00 P.M. on 9-17-69. Casing was tested to 3000#. P.B.D. inside pipe is 11,057'. Top of cement behind casing is at 8400' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 9-25-69

APPROVED BY [Signature] TITLE DATE SEP 28 1969

CONDITIONS OF APPROVAL, IF ANY: