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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K5528
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator
RK Petroleum Corp.

Address of Operator
P. O. Box 192, Mt. Carmel, Illinois

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 13S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4317 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

A 17 1/2" hole was spudded on 7-26-69. On 7-26-69 New 13 3/8" H-40 48# Casing was set at 326' and cement w/215 sx 4% gel + 100 sx neat. Cement circulated. After 18 hours W.O.C. casing was tested with 800 psi for 30 minutes. Test O.K.
On 8-1-69 New 8 5/8" J-55 24# and 32# casing was set at 4030' and cemented with 215 sx 16% gel + 100 sx neat. After 18 hours W.O.C. casing was tested with 1000 psi for 30 minutes. Test O.K.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE Agent

DATE 9-11-69

[Signature]

TITLE SUPERVISOR DISTRICT

DATE SEP 15 1969