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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Texas American Oil Corporation	5. State Oil & Gas Lease No. B-10209
3. Address of Operator 1012 Midland Savings Bldg., Midland, TX 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2210 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 13-S RANGE 33-E NMPM.	8. Farm or Lease Name Sinclair State
	9. Well No. 1
	10. Field and Pool, or Wildcat Lazy J
15. Elevation (Show whether DF, RT, GR, etc.) 4273 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-73 to 10-29-73:

Pulled tubing and rods. Haney Service Company set wire line bridging plug at 9400' and dumped 40' cement on top. Loaded hole with mud laden fluid. Hobbs Pipe & Supply shot off and recovered 8500' - 5-1/2" casing. Ran tubing in hole and placed the following cement plugs:

30 sx - 8500' back to 8400'
30 sx - 5300' back to 5200'
30 sx - 4100' back to 4000'

Shot off and recovered 700' - 8-5/8" casing. Ran tubing and placed the following plugs:

50 sx - 700' back to 600'
50 sx - 400' back to 300'
10 sx - 10' back to surface and placed the regulation steel marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 11-5-73

APPROVED BY [Signature] TITLE Geologist DATE 001 7 1974

CONDITIONS OF APPROVAL, IF ANY: