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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10209

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Sinclair-State	
2. Name of Operator Texas American Oil Corporation		9. Well No. 1	
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Lazy J	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 2210 FEET FROM THE East LINE OF SEC. 21 TWP. 13S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 7-25-69	16. Date T.D. Reached 8-21-69	17. Date Compl. (Ready to Prod.) 8-29-69	18. Elevations (DF, RKB, RT, GR, etc.) 4273 KB
19. Elev. Casinghead 4264		20. Total Depth 9830	
21. Plug Back T.D. 9799		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 9720 - 9726 Bough "C"	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR-Acoustic, Guard, Forxo, GR-CCL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	360	17-1/2
8-5/8	24 & 32	4030	11
5-1/2	17	9830	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
325 sx		None	
325 sx		None	
250 sx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-3/8	9629	9622	
31. Perforation Record (Interval, size and number) 9720 - 9726, 0.41" Diam. holes, 12 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9720-26		500 g. MCA - 15%	
9720-26		2000 g. 20% Retarded	
		Acid.	
33. PRODUCTION			
Date First Production 8-29-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Prod.
Date of Test 9-7-69	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 370
Flow Tubing Press. 700	Casing Pressure Pkr	Calculated 24-Hour Rate 370	Oil - Bbl. 370
			Gas - MCF 675
			Water - Bbl. None
			Gas - Oil Ratio 1825
			Oil Gravity - API (Corr.) 42.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (P/L connection requested)			Test Witnessed By J. A. Warren
35. List of Attachments DST report and electric logs, T.S.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. A. Warren		TITLE Production Superintendent DATE Sept 24, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1680</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1770</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2450</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2550</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2700</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3450</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3660</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3980</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5300</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6880</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7650</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9705</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface Coliche & Sands				
500	1680	1180	Sand & Shale				
1680	1770	90	Dolomite Anhyd & Sand				
1770	2450	680	Salt & Anhyd				
2450	2550	100	Anhyd & Dolomite				
2550	2700	150	SS, Dolo, & Anhyd				
2700	3450	750	Anhyd & Dolo, Sh & SS Stringers				
3450	3660	210	SS, Sh & Anhyd				
3660	3980	320	Dolo, Anhyd, Sh Stringers				
3980	5300	1320	Dolomite				
5300	6880	1580	Dolomite - Sh Stringers				
6880	7000	120	Silt-Dolo & Anhyd Stringers				
7000	7650	650	Dolomite				
7650	8300	650	Interbedded red & green shale and dolomite				
8300	9100	800	Dolomite				
9100	9600	500	Limestone & Shale				
9600	9830	230	Limestone - Sh Stringers				