	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			1
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		L_{-}
		GAS		
	OPERATOR			
	PRORATION OFFICE			
ĺ	Operator			
		Tex	as	Ar
	Address	•	_	
		101	.2	Mic

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE	1	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAST TO PHICE			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS . A. A			
	OIL			•			
	TRANSPORTER GAS	·		-			
	OPERATOR						
	<u> </u>			•			
1.	PRORATION OFFICE	<u> </u>					
Operator							
		merican Oil Corporat:	ion				
Address							
	1012 Mic	dland Savings Buildin	ng, Midland, Texas	79/01			
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Ga	ıs 🔲				
	Change in Ownership	Casinghead Gas Conder	nsate 7 2 3 7				
	If change of ownership give name		la ha	11111			
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.			
	Sinclair State	1 Lazy J Per		al or FeeState B-10209			
		1 2027 0 10	State, Feder	n or Feed cacc			
	Location	Courth	2210	T 1			
	Unit Letter 0 66	Feet From The Lin	se andFeet From	East The			
	Line of Section 21 Tow	vnship 13S Range	33E , _{NMPM} ,	Lea County			
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	\S				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	The Permian Corpor			dland, Texas 79701			
	Name of Authorized Transporter of Cas	Inghead Gas Cor Dry Gas Co	1.	· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved co Warren Petroleum Corporation Gulf Bldg, Midland, T							
	Wallell Fectoledii C		<u> </u>				
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 33F	Is gas actually connected? Wh				
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		oon as possible			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA						
	D : . T (C) .:	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
-	Designate Type of Completion	n - (X) = X	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	7-25-69	8-29-69	9830	9799			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Fooducing Formation	Top Oil/Gas Pay	Tubing Depth			
	4273 RB	Bough "C"	9720	9629			
	Perforations	3		Depth Casing Shoe			
	9720-9726 (2 SPF)			9830			
		THE NAME OF THE PARTY OF THE PA	A CENTRAL DECORD	<u> </u>			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2	. 13-3/8	360	325			
	11	8-5/8	4030	32 5			
	7-7/8	5-½ 2-3/8	9830	250			
		2-3/8	9629	-			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to							
• •	OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	8-29-69 9-7-69 Flow Length of Test Tubing Pressure Casing Pressure		Flow				
			Casing Pressure	Choke Size			
	24 hrs.	700	Pkr	24/64			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF			
	370	370	None	675			
			110110				
	6 4 6 4 W T = -						
	GAS WELL	I	I Date Continue Anton	TG			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	ATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 26 1959 19				
			APPROVED OF	, 19			
			XO and				
	above is true and complete to the	best of my knowledge and belief.	BY	MNY			
			SUPERVISOR DISTRICT				
		,	TITLE SOI ERVISOR DISERSE I				
	J. A. Warren Jawanen (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende				
	(Signature) well, this form must be accompanied by a tabulation of the						
	Production Super	intendent	tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

September 8, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Compared Force C-104 must be filed for each pool in multiply