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NEW MEXICO OIL CONSERVATION COMMISSION
SANDOZ O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 31 11 40 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10209
7. Unit Agreement Name
8. Farm or Lease Name Sinclair-State
9. Well No. 1
10. Field and Pool, or Wildcat Lazy J
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Texas American Oil Corporation
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2210 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 13S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4273' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-69: Spudded well @ 11:30 A.M.
Drilled 17½" hole to 387' in red beds,
Ran 13-3/8" - 48#, H-40, R-3, new API Seamless casing and cemented
at 384' with 325 sax (125 sax Halliburton Lite & 200 sax Incor)
all 2% CaCl. Circulated approximately 75 sax. Plug down 7:30 P.M.
7-25-69.
7-26-69: WOC 9 hrs. Released pressure & installed casing head. Pressure
test with 800 psi for 30 min. - held OK. Start drilling
cement 8:30 A.M.

Note:- Rule 107, Minimum W.O.C. Time is
18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Production Superintendent DATE July 29, 1969
APPROVED BY John W. Runyan TITLE Geologist DATE AUG 1 1969
CONDITIONS OF APPROVAL, IF ANY: