NO. OF COPIES RECEIVED		÷ .	
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST FOR ALLOWABLE Superse		Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS `
LAND OFFICE			
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Operator			
Sabine Corporation			
	idland, Texas 79702	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		ator Name - from
Recompletion	Oil Dry Gas Sabine Production Company		
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L Lease Name	EASE   Well No.   Poci Name, Including F	ormation Kind of Lease	
DeSoto State	l Tulk Penn	State, Federal	cr Fee State L-258
Location C. C.		6.60	
Unit Letter;66	Feet From The North Lin	ne and Feet From T	The West
35 Tow	nship 14-S Bange	32-E , NMPM, Lea	County
Line of Section 33 Tow	nship 14-3 Range	JE-E , INMEN, ECU	
Name of Authorized Transporter of Oil The Permian Corpor	or Condensate ation Permian (Eff. 97 1/87)	Address (Give address to which approx P. O. Box 1183 - Ho Address (Give address to which approx	uston. Texas 77001
Name of Authorized Transporter of Cas Warren Petroleum (	Inghead Gas or Dry Gas	!	ent, New Mexico 8826
	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	D 35 14S 32E	Yes	11/10/69
If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
COMPLETION DATA			Fluc Back   Same Resty, Diff. Resty
Designate Type of Completio	n - (X)	New Well Workover Deepen	Frag Edek Same 100 17
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate compilities, it is a		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ID CENTURE DECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEI (III SE !	
			<u> </u>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top allo
OIL WELL	able jur this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift. etc.)
Date First New Oil Run To Tanks	Date of Test	producting worked (1 too) pump, get	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil - Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	J. 1- 32.2.		<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate AMMOF	Gravity of Condensate
		1	Chara Sinn
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			1 200 000 000 000
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED APR 6	1984
	regulations of the Oil Conservation with and that the information give	in i	
Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belief		E BY ORIGINAL SIGNED	DI JENKI JEKIOT
above is true and complete to th	ie pest of my knowledge and belie	merentar 1 C	UPERVISOR

Division Accounting Manager

(Title)

(Date)

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sple on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Superate Forms C-104 must be filed for each pool in multiply and wells.

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FEB 1 1984

ROSES OFFICE HOSES OFFICE