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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE	AND				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
- 1	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	OPERATOR DESCRIPTION					
1.	PRORATION OFFICE Operator					
	Sabine Production Company  Abdress  619 West Texas - Suite 200 Midland, Texas 79701					
	Reason(s) for filling (Check proper box)		Other (Piease explain)			
	New Well Change in Transporter of: Name Change- Recompletion Oil Dry Gas From: Dalco Oil Company					
	Recompletion	Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate To: Sabine Production Company					
	If change of ownership give name and address of previous owner					
11.	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	DeSoto State	1 Tulk - Penn	State, Federal of	or Fee State L-258		
	Unit Letter ; 66	O Feet From The North	e and 660 Feet From Th	eWest		
	Line of Section 35 Tow	mship 14S Range 32	E , NMPM, L	ea County		
111	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	s			
111.	Name of Authorized Transporter of Oil		Address (Give address to which approve	d copy of this form is to be sent)		
	The Permain Corporat	ion	P. O. Box 3119 - Mid1	and, Texas 79701		
	Name of Authorized Transporter of Cas		Address (Give address to which approve	d copy of this form is to be sent)		
	Warren Petroleum Cor	poration	P. O. Box 67 - Monumen	t, New Mexico 88265		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks.	D 35 14S 32E	Yes	11-10-69		
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Resty, Diff, Resty,		
	Designate Type of Completio	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all					
	OII. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During 1881	On-bbis.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1681-MCF/D	Length of Yest	Bala. Condensato, Miller	diarry or condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL COMPERVA	FION COMMISSION		
THE CENTER TOTAL OF COMMENTAL OF			1)	<del>-</del>		
	I hereby certify that the rules and	regulations of the Oil Conservation	11	, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		0.00	and by		
			DT	and by		
			TITLE	· · · · · · · · · · · · · · · · · · ·		
	111		This form is to be filed in co	*		
	Thelma	Payne		able for a newly drilled or deepened		

(Signature)

Production Supervisor

10- 4-76 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.