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ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION  State  T  See Indicate Type of Lease							
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PERATOR									
TYPE OF WELL	<del></del>					7. Un	nit Agreem	nent Name	
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TYPE OF COMPLE		WELL!		OTHER		8. Fo	arm or Lec	ise Name	
NEW WORK DEEPEN PLUG CIFF. OTHER							DeSoto State		
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Bell Petrol	um Cembru	<u>r</u>				10 F	Field and	Pool, or Wildcat	
Address of Operator						}		· _	
P. O. Box 15	38 - Midla	nd, Texas 7	9701				pdesig		
T LETTER II DII	LOCATED 66	O FEET FR	ROM THE North	LINE AND	660 FE	EET FROM			
					THINT		County		
West LINE OF	sec. <b>35</b> ty	VP. 14-S RGE	32-E NMPM		IIXIIII	<i></i>	Lea		
. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to P	'rod.)   18. Ele		•	c.) 19. El	ev. Cashinghead	
8/17/69	9/11/69 21. Plug	9/	<b>/23/69</b>		4281.5' GI		le	Cable Tools	
Total Depth			22. H Multiple Many	e Compl., How	Drilled !		15 !	Cuble 1001s	
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9724-42 Pe	rmo-Penm						27. Was	No Well Cored	
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9724-42 Per Type Electric and C	ther Logs Run	Induction-		roximity—	Microlog		27. Was	Well Cored	
9724-42 Per Type Electric and C	ther Logs Run	Induction-	Laterolog: P	roximity- ort all strings s _E SIZE	et in well)	TING RECORD	27. Was	Well Cored	
9724-42 Per Type Electric and C Neutron-Poro CASING SIZE	ther Logs Run  Sity; Dual  WEIGHT LB.	Induction-I	Laterolog: P SING RECORD (Rep H SET HOL	ort all strings s	cet in well)	TING RECORD	27. Was	Well Cored	
9724-42 Per Type Electric and Control Poro Casing Size 13-3/811	ther Logs Run	Induction- CAS FT. DEPTH	Laterolog: P SING RECORD (Rep H SET HOL  17- 56' 11	ort all strings s _E SIZE _1/2!! #	CEMEN	375 300	27. Was	Well Cored	
9724-42 Per Type Electric and C Neutron-Poro CASING SIZE	ther Logs Run  weight LB./	Induction-	Laterolog: P SING RECORD (Rep H SET HOL  17- 56' 11	ort all strings s E SIZE 1/2"	CEMEN	375	27. Was	Well Cored	
9724-42 Per Type Electric and Control Poro  Casing Size  13-3/8#  8-5/8#  5-1/2#	weight LB.  Weight LB.  18  32 & 2  17	Induction-	Laterolog: P SING RECORD (Rep H SET HOL 17- 16' 11	ort all strings s _E SIZE _1/2!! #	CEMEN	375 300 1,00		NO  AMOUNT PULLED	
9724-42 Pe. Type Electric and C. Neutron-Poro  CASING SIZE  13-3/8"  8-5/8"  5-1/2"	weight LB./  18 32 & 2	Induction- CAS FT. DEPTH 31 1 10 99 INER RECORD	Laterolog: P SING RECORD (Rep + SET HOL  95' 17- 56' 11  70' 7	ort all strings s LE SIZE 1/2" N 2-7/8"	CEMEN	375 300 1,00	NG RECOR	NO  AMOUNT PULLED	
9724-42 Per Type Electric and C Neutron-Poro  CASING SIZE  13-3/811  8-5/811  5-1/211	weight LB.  Weight LB.  18  32 & 2  17	Induction-	Laterolog: P SING RECORD (Rep H SET HOL 17- 16' 11	ort all strings s _E SIZE _1/2!! #	CEMEN  30.  SIZE	375 300 1000 TUBIN	NG RECOR	Well Cored NO  AMOUNT PULLED	
9721-42 Pe Type Electric and C Neutron-Poro  CASING SIZE  13-3/8" 8-5/8" 5-1/2"	weight LB./  18 32 & 2	Induction- CAS FT. DEPTH 31 1 10 99 INER RECORD	Laterolog: P SING RECORD (Rep + SET HOL  95' 17- 56' 11  70' 7	ort all strings s LE SIZE 1/2" N 2-7/8"	CEMEN	375 300 1000 TUBIN	NG RECOR	AMOUNT PULLED  RD  PACKER SET	
9721-42 Per Electric and Control Poro Casing Size 13-3/8" 8-5/8" 5-1/2"	weight LB./ LB 32 & 2 17	Induction-) CAS FT. DEPTH 30 14 40 99 INER RECORD BOTTOM	Laterolog: P SING RECORD (Rep + SET HOL  95' 17- 56' 11  70' 7	ort all strings s LE SIZE 1/2"  # 2-7/8"  SCREEN	30. SIZE 2-3/811	375 300 1000 TUBIN	NG RECOR	AMOUNT PULLED  RD  PACKER SET  9847'	
9724-42 Pa. Type Electric and C. Neutron-Poro CASING SIZE 13-3/8" 8-5/8" 5-1/2"  SIZE	weight LB.  Weight LB.  18  32 & 2  17  L  TOP	Induction-) CAS FT. DEPTH 30 14 40 99 INER RECORD BOTTOM	Laterolog: P SING RECORD (Rep + SET HOL  95' 17- 56' 11  70' 7	screen	30. SIZE 2-3/811	375 300 LLOO TUBIN DEPTH 990 RACTURE, CEM	NG RECOR SET O7 '	AMOUNT PULLED  PACKER SET  9817'  EEZE, ETC.	
9724-42 Pa Type Electric and C Neutron-Poro  CASING SIZE  13-3/8" 8-5/8" 5-1/2"  SIZE  Perforation Record One (1/2")	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and	Induction- CAS FT. DEPTH 30 11 100 99 INER RECORD BOTTOM	Laterolog: P SING RECORD (Rep + SET HOL - SET	screen	30. SIZE 2-3/8" CCID, SHOT, FR	375 300 1,000 TUBIN DEPTH 990 RACTURE, CEM	NG RECOR SET O7 '	AMOUNT PULLED  PACKER SET  9817'  EEZE, ETC.	
9724-42 Per Electric and Consumer Poro Casing Size 13-3/8" 8-5/8" 5-1/2" . Size	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and	Induction- CAS FT. DEPTH 30 11 100 99 INER RECORD BOTTOM	Laterolog: P SING RECORD (Rep + SET HOL - SET	screen  32. A  DEPTH I	30. SIZE 2-3/8" CCID, SHOT, FR	375 300 LLOO TUBIN DEPTH 990 RACTURE, CEM	NG RECOR SET O7 '	AMOUNT PULLED  PACKER SET  9817'  EEZE, ETC.	
9724-42 Pa Type Electric and C Neutron-Poro  CASING SIZE  13-3/8" 8-5/8" 5-1/2"  SIZE  Perforation Record One (1/2")	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and	Induction- CAS FT. DEPTH 30 11 100 99 INER RECORD BOTTOM	Laterolog: P SING RECORD (Rep + SET HOL - SET	screen  32. A  DEPTH I	30. SIZE 2-3/8" CCID, SHOT, FR	375 300 LLOO TUBIN DEPTH 990 RACTURE, CEM	NG RECOR SET O7 '	AMOUNT PULLED  PACKER SET  9817'  EEZE, ETC.	
9724-42 Pe  Type Electric and C  Neutron-Poro  CASING SIZE  13-3/8"  8-5/8"  5-1/2"  SIZE  . Ferforation Record  One (1/2")  9726-27-28-	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and	Induction- CAS FT. DEPTH 30 11 100 99 INER RECORD BOTTOM	Leterologs P SING RECORD (Rep + SET HOL	screen  32. A  DEPTH I  9726-	30. SIZE 2-3/8" CCID, SHOT, FR	375 300 LLOO TUBIN DEPTH 990 RACTURE, CEM	NG RECOR SET O7 '	AMOUNT PULLED  PACKER SET  9817'  EEZE, ETC.	
9724-42 Pe 9724-42 Pe Neutron-Poro CASING SIZE 13-3/8" 8-5/8" 5-1/2"  SIZE  1. Ferforation Record One (1/2") 9726-27-28-	weight LB./ bity: Dual  WEIGHT LB./ LB. 32 & 2 17.  LTOP  (Interval, size and shot/ft @ 29-30-31-32)	Induction- CAS FT. DEPTH 30 IN PROPERTY IN PROPERTY BOTTOM Inumber) -33-34-35-3	Leterolog: P SING RECORD (Rep + SET HOL	SCREEN   S	30. SIZE 2-3/8" CID, SHOT, FR	375 300 LLOO TUBIN DEPTH 990 RACTURE, CEMI AMOUNT 3000 gale	NG RECOR SET O7 ENT SOUL AND KINE	AMOUNT PULLED  PACKER SET  9817'  EEZE, ETC.	
9724-42 Pe  Type Electric and C  Neutron-Poro  CASING SIZE  13-3/8"  8-5/8"  5-1/2"  SIZE  . Ferforation Record One (1/2") 9726-27-28-	weight LB./ bity: Dual  WEIGHT LB./ LB. 32 & 2 17.  LTOP  (Interval, size and shot/ft @ 29-30-31-32)	Induction—  CAS  (FT. DEPTH  30  100  99  INER RECORD  BOTTOM  Inumber)  2-33-34-35-3  action Method (Flo	SACKS CEMENT  SACKS CEMENT  PRODucing, gas lift, pump	SCREEN   S	30. SIZE 2-3/8" CID, SHOT, FR	375 300 LLOO TUBIN DEPTH 990 RACTURE, CEMI AMOUNT 3000 gale	NG RECOR SET O7! ENT SOUL AND KINE 20% 1	AMOUNT PULLED  PACKER SET  9847'  EEZE, ETC.  MATERIAL USED  NE Acid	
9724-42 Pe  Type Electric and C  Neutron-Poro  CASING SIZE  13-3/8"  8-5/8"  5-1/2"  SIZE  Perforation Record  One (1/2")  9726-27-28-	weight LB./ bity: Dual  WEIGHT LB./ LB. 32 & 2 17.  LTOP  (Interval, size and shot/ft @ 29-30-31-32)	Induction—  CAS  (FT. DEPTH  30  100  99  INER RECORD  BOTTOM  Inumber)  2-33-34-35-3  action Method (Flo	SACKS CEMENT  SACKS CEMENT  PRODUCTING  Proof'n. For	SCREEN   S	30. SIZE 2-3/8" CID, SHOT, FR	TUBIN DEPTH 990 RACTURE, CEMINAMOUNT 3000 gale	NG RECOR SET D7 1 ENT SOUI AND KIND 20% 1	AMOUNT PULLED  RD  PACKER SET  9847'  EEZE, ETC.  DMATERIAL USED  ME Acid  (Prod. or Shut-in)	
9724-42 Pe Type Electric and C Neutron-Poro  CASING SIZE  13-3/8" 8-5/8" 5-1/2"  SIZE  . Ferforation Record One (1/2") 9726-27-28-  Grate First Froduction 9/23/69 ate of Test	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and shot/ft @ 29-30-31-32)  Produ	Induction—  CAS  (FT. DEPTH  30  L. LO  99  INER RECORD  BOTTOM  A number)  -33-34-35-3  Incition Method (Flo	SACKS CEMENT  SACKS CEMENT  PRODucing, gas lift, pumil	SCREEN  32. A DEPTHI 9726- DUCTION ping - Size and	30. SIZE 2-3/811 CCID, SHOT, FR NTERVAL 36	TUBIN DEPTH 990 RACTURE, CEMINAMOUNT 3000 gale	NG RECOR SET D7 1 ENT SOUI AND KIND 20 8 1	AMOUNT PULLED  RD  PACKER SET  9847!  EEZE, ETC.  DMATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in  Gas-Oil Ratio  2000	
9724-42 Pe  Type Electric and C  Neutron-Poro  CASING SIZE  13-3/8"  8-5/8"  5-1/2"  SIZE  . Ferforation Record  One (1/2")  9726-27-28-  Gate First Froduction  9/23/69	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and shot/ft @ 29-30-31-32	Induction—  CAS  (FT. DEPTH  30  100  99  INER RECORD  BOTTOM  Inumber)  2-33-34-35-3  action Method (Floring Choke Size 20/64)  Calculated 2	SACKS CEMENT  SACKS CEMENT  PRODUCTING  Proof'n. For	SCREEN  32. A DEPTHI 9726- DUCTION ping - Size and	30. SIZE 2-3/8" CCID, SHOT, FR NTERVAL 36  type pump)  Gas — MCF 960	TUBIN DEPTH PRACTURE, CEMI AMOUNT 3000 gals	NG RECOR SET D7 1 ENT SOUL AND KINE 20% 1	AMOUNT PULLED  RD PACKER SET 9817!  EEZE, ETC. DMATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in Gas-Oil Ratio 2000  Gravity - AFI (Corr.)	
9724-42 Per Street Per Electric and Construction Porce    CASING SIZE   13-3/8"   8-5/8"   5-1/2"    SIZE    Perforation Record   One (1/2")   9726-27-28-  Interinst Production   9/23/69   Interinst Press.   840#	weight LB./  Weight LB./  Weight LB./  18  32 & 2  17  L  TOP  (Interval, size and shot/ft @ 29-30-31-32  Produ  Hours Tested 21  Casing Pressur  Packer	Induction—  CAS  FT. DEPTH  30  1 40  99  INER RECORD  BOTTOM  Inumber)  2-33-34-35-  Inction Method (Floring Choke Size 20/64)  Choke Size  20/641  Choke Size  20/641	SACKS CEMENT  SACKS CEMENT  Prod'n. For Test Period	SCREEN  32. A DEPTH I 9726-  DUCTION ping - Size and  Oil - Bbl. 180 Gas - Ma	30. SIZE 2-3/8" CCID, SHOT, FR NTERVAL 36  type pump)  Gas — MCF 960	375 300 400  TUBIN  DEPTH  990  RACTURE, CEM  AMOUNT  3000 gals  Water — Bol.  None	NG RECOR SET 17 ENT SOUL AND KINE 20% 1	AMOUNT PULLED  RD PACKER SET 9847'  EEZE, ETC. D MATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in Gas-Oil Ratio 2000  Gravity - AFI (Corr.)	
9724-42 Pe Type Electric and C Neutron-Poro  CASING SIZE  13-3/811 8-5/811 5-1/211  SIZE  Perforation Record One (1/211) 9726-27-28-  Grate First Froduction 9/23/69 ate of Test 9/23/69 low Tubing Press.	weight LB./  Weight LB./  Weight LB./  18  32 & 2  17  L  TOP  (Interval, size and shot/ft @ 29-30-31-32  Produ  Hours Tested 21  Casing Pressur  Packer	Induction—  CAS  FT. DEPTH  30  1 40  99  INER RECORD  BOTTOM  Inumber)  2-33-34-35-  Inction Method (Floring Choke Size 20/64)  Choke Size  20/641  Choke Size  20/641	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PRODucing, gas lift, pump  Prod'n. For Test Period  4- Cil — Bbl.	SCREEN  32. A DEPTH I 9726-  DUCTION ping - Size and  Oil - Bbl. 180 Gas - Ma	30.  SIZE  2-3/811  CCID, SHOT, FR  NTERVAL  36  type pump)  Gas - MCF  960  CF Wa	375 300 1000  TUBIN DEPTH 990  RACTURE, CEMI AMOUNT 3000 gals  Water — I Nore Iter — Bbl. None Test With	NG RECOR SET 17 ENT SOU AND KINE 20 1	AMOUNT PULLED  RD PACKER SET 9847'  EEZE, ETC. D MATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in Gas-Oil Ratio 2000  Gravity - API (Corr.)	
9724-42 Pa Type Electric and C Neutron-Poro  CASING SIZE  13-3/8" 8-5/8" 5-1/2"  SIZE  SIZE  13-3/80  10-1/2"	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and Bhot/ft @ 29-30-31-32)  Produ  Hours Tested 21  Casing Pressur  Packer  (Sold, used for fu	Induction—  CAS  FT. DEPTH  30  1 40  99  INER RECORD  BOTTOM  Inumber)  2-33-34-35-  Inction Method (Floring Choke Size 20/64)  Choke Size  20/641  Choke Size  20/641	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PRODucing, gas lift, pump  Prod'n. For Test Period  4- Cil — Bbl.	SCREEN  32. A DEPTH I 9726-  DUCTION ping - Size and  Oil - Bbl. 180 Gas - Ma	30.  SIZE  2-3/811  CCID, SHOT, FR  NTERVAL  36  type pump)  Gas - MCF  960  CF Wa	375 300 1000  TUBIN DEPTH 990  RACTURE, CEMI AMOUNT 3000 gals  Water — I Nore Iter — Bbl. None Test With	NG RECOR SET 17 ENT SOUL AND KINE 20% 1	AMOUNT PULLED  RD PACKER SET 9847'  EEZE, ETC. D MATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in Gas-Oil Ratio 2000  Gravity - API (Corr.)	
9724-42 Pa Type Electric and C Neutron-Poro CASING SIZE  13-3/8" 8-5/8" 5-1/2"  SIZE  SIZE  121/2"  13-3/8" 15-1/2"  SIZE  14-1/2"  15-1/2	weight Les.  Weight Les.  Weight Les.  18  32 & 2  17  L  TOP  (Interval, size and shot/ft @ 29-30-31-32  Produ  Hours Tested 24  Casing Pressur  Packer (Sold, used for fu	Induction—  CAS  (FT. DEPTH  30  INER RECORD  BOTTOM  Inumber)  Choke Size  20/64#  Calculated 2  Hour Rate  el, vented, etc.)	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  PRODucing, gas lift, pump  Prod'n. For Test Period  4- Cil — Bbl.	SCREEN  32. A DEPTH I 9726-  DUCTION ping - Size and  Oil - Bbl. 180 Gas - Ma	30.  SIZE  2-3/811  CCID, SHOT, FR  NTERVAL  36  type pump)  Gas - MCF  960  CF Wa	375 300 1000  TUBIN  DEPTH  990  RACTURE, CEMI  AMOUNT  3000 gals  Water — I  Nore  Test With	NG RECOR SET 17 ENT SOU AND KINE 20 1	AMOUNT PULLED  RD PACKER SET 9847'  EEZE, ETC. D MATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in Gas-Oil Ratio 2000  Gravity - API (Corr.)	
Type Electric and C Neutron-Poro  CASING SIZE  13-3/8" 8-5/8" 5-1/2"  SIZE  Perforation Record One (1/2") 9726-27-28-  Ite First Production 9/23/69 ow Tubing Press. 840# Disposition of Gas Vented One List of Attachment	weight LB.  Weight LB.  18  32 & 2  17  L  TOP  (Interval, size and shot/ft @ 29-30-31-32)  Produ  Hours Tested 21  Casing Pressur  Packer  (Sold, used for fu	Induction—  CAS  (FT. DEPTH  30  400  99  INER RECORD  BOTTOM  Inumber)  3-33-34-35-  Choke Size  20/64*  Choke Size  20/64*  The Calculated 2  Hour Rate  el, vented, etc.)	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Prod'n. For Test Period  4- Cil - Bbl.	SCREEN  32. A DEPTH I 9726-  DUCTION ping = Size and  Cil = Bbl.  180  Gas = 155	30. SIZE 2-3/811 CCID, SHOT, FR NTERVAL 36  type pump)  Gas — MCF 960  CF Wa	TUBIN DEPTH 990 RACTURE, CEMI AMOUNT 3000 gals Weter - B	NG RECOR SET D7' ENT SOUI AND KINE 20% I	AMOUNT PULLED  RD PACKER SET 9847'  EEZE, ETC. D MATERIAL USED  NE Acid  (Prod. or Shut-in)  Shut-in Gas-Oil Ratio 2000  Gravity - API (Corr.)	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or leepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests contucted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 1494 T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_ \_\_ T. Penn. "B" Т. Salt\_ 1590 T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_\_ 2370 B. Salt\_ Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_ **25**20 Miss \_\_\_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ Τ. Vates T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ T. Madison \_ Τ. Т. T. Silurian T. Point Lookout T. Elbert Oueen \_\_ T. Montoya \_\_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_ T. Grayburg. Т. San Andres \_\_\_\_\_ T. Gallup \_\_\_\_ \_\_\_\_Т T. Ignacio Qtzte \_\_\_\_ T. McKee \_\_\_ Т. Glorieta\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ T. Paddock \_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_\_ T. Gr. Wash.\_\_ T. Blinebry\_ \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_ 6885 T Tubb \_\_\_\_\_\_T. Granite \_\_\_\_\_\_\_\_T. Todilto \_\_\_\_\_\_\_\_T. \_\_\_\_ Т. Drinkard \_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_\_\_ T. \_ 7526 Т T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. Abo ..... 8965 T. Wolfcamp\_ \_\_\_\_ T. \_\_ \_\_\_\_\_ T. Chinle \_\_\_\_ \_\_\_\_\_ T. \_ Τ. Penn. \_\_\_ \_\_\_\_Т.\_\_ T. Permian \_\_\_\_\_\_T. \_\_\_\_\_\_ T. \_\_\_\_\_ T. Penn. "A" \_\_\_\_\_\_ T. \_\_\_ T Cisco (Bough C)

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Page at: -
0 395 1495 1590 2370 2520 2656 4020 7526 8100 8965	395 1495 1590 2370 2520 2656 4020 7526 8100 8965 9970	1100 95 780 150 136 1364 3506 574 865	Shale & Lime Shells Red Beds Anhydrite Salt & Anhydrite Anhydrite Red Sand & Anhydrite Red Shale, Anhy & Sand Lime & Dolomite Red Shale & Dolomite Dolomite & Limestone Limestone				
							·