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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-258
7. Unit Agreement Name

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Bell Petroleum Company
3. Address of Operator P. O. Box 1538 - Midland, Texas 79701
4. Location of Well

8. Farm or Lease Name DeSoto State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

UNIT LETTER **"D"** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **35** TWP. **14-S** RGE. **32-E** NMPM

12. County Lea

15. Date Spudded 8/17/69	16. Date T.D. Reached 9/14/69	17. Date Compl. (Ready to Prod.) 9/23/69	18. Elevations (DF, RKB, RT, GR, etc.) 4281.5' GR	19. Elev. Casinghead
20. Total Depth 9970'	21. Plug Back T.D. 9951'	22. If Multiple Compl., How Many - -	23. Intervals Drilled By O-TD	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 9724-42 Permo-Penn				25. Was Well Cored No

26. Type Electric and Other Logs Run Neutron-Porosity; Dual Induction-Laterolog; Proximity-Microlog	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	395'	17-1/2"	375	
8-5/8"	32 & 24	4056'	11"	300	
5-1/2"	17	9970'	7-7/8"	400	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9907'	9847'

29. Perforation Record (Interval, size and number) One (1/2") shot/ft @ 9726-27-28-29-30-31-32-33-34-35-36	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9726-36 AMOUNT AND KIND MATERIAL USED 3000 gals 20% NE Acid
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33. PRODUCTION							
Date First Production 9/23/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9/23/69	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 480	Oil - Bbl. 480	Gas - MCF 960	Water - Bbl. None	Gas - Oil Ratio 2000
Flow Tubing Press. 840#	Casing Pressure Packer	Calculated 24-Hour Rate 480	Oil - Bbl. 480	Gas - MCF 960	Water - Bbl. None	Oil Gravity - API (Corr.) 41°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Orhan Salman
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35. List of Attachments Logs; C-104 & Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alii Kym	TITLE Production Supervisor	DATE 9/24/69
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1494
T. Salt 1590
B. Salt 2370
T. Yates 2520
T. 7 Rivers 2656
T. Queen _____
T. Grayburg _____
T. San Andres 4020
T. Glorieta 5050
T. Paddock _____
T. Blinebry _____
T. Tubb 6885
T. Drinkard _____
T. Abo 7526
T. Wolfcamp 8965
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Shale & Lime Shells				
395	1495	1100	Red Beds				
1495	1590	95	Anhydrite				
1590	2370	780	Salt & Anhydrite				
2370	2520	150	Anhydrite				
2520	2656	136	Red Sand & Anhydrite				
2656	4020	1364	Red Shale, Anhy & Sand				
4020	7526	3506	Lime & Dolomite				
7526	8100	574	Red Shale & Dolomite				
8100	8965	865	Dolomite & Limestone				
8965	9970	1005	Limestone				