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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Bell Petroleum Company
Address
P. O. Box 1538 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name DeSoto State	Well No. 1	Pool Name, including Formation UNDESIGNATED	Kind of Lease State, Federal or Fee State	Lease No. L-258
Location Unit Letter "D" ; 660 Feet From The North Line and 660 Feet From The West				
Line of Section 35 Township 14-S Range 32-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 14S	Rge. 32E	Is gas actually connected?	When

this production is commingled with that from any other lease or pool, give commingling order number: - -
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 8/17/69	Date Compl. Ready to Prod. 9/23/69		Total Depth 9970'		P.B.T.D. 9951'			
Observations (DF, RKB, RT, GR, etc.) 281.5' GR	Name of Producing Formation Permo-Penn		Top Oil/Gas Pay 9724'		Tubing Depth 9907'			
Drillations 726-27-28-29-30-31-32-33-34-35-36				Depth Casing Shoe 9970'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	395'	375
11"	8-5/8"	4056'	300
7-7/8"	5-1/2"	9970'	400
	2-3/8"	9907'	

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


First New Oil Run To Tanks 9/23/69	Date of Test 9/23/69	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 840#	Casing Pressure Packer	Choke Size 20/64"
Oil Prod. During Test 480 bbls.	Oil-Bbls. 480	Water-Bbls. None	Gas-MCF 960

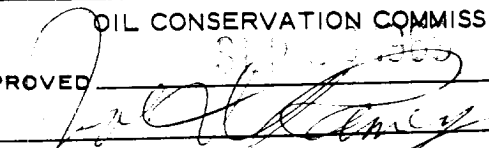
WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I, certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Production Supervisor
(Title)
September 24, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED  , 19
BY
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.