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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Owens
3. Address of Operator P.O. Box 671 - Midland, Texas 79701		9. Well No. 2
4. Location of Well (Surface) UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 14-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Morton Wolfcamp East
15. Elevation (Show whether DF, RT, GR, etc.) 4001.8 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Directional redrilling <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 7350' and plugged back to 7188'. Started 7-7/8" side track hole 6-22-72. (Ran Sperry-Sun survey 0 - 6850')

Drilled to 10835' T.D. Ran and cemented 5½", 17# casing at 10822' with 300 sacks, D.V. tool at 6793' with 550 sacks. C.I.P. 1:20 AM, 7-23-72. Ran temperature survey indicating top of cement at 3900'. Waited on cement 24 hours. Tested casing to 1500# for 30 minutes. OK.

Bottom hole location: Unit Letter H, 3583.33' FSL & 733.19' FEL
True vertical depth: 10580.37'

Authority for directional drilling: Order No. R-4328

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE District Drilling Supt. DATE July 31, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 2 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1972

OIL CONSERVATION COMM.
HOUSE, R. D.