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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal</b>	7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>Owens</b>
3. Address of Operator <b>P.O. Box 671 - Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>14-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Morton Wolfcamp East</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4008' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Conversion to disposal service</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PBTD: 6102'**  
**DISPOSAL INTERVAL: 4635 - 6102' Open hole**

**Acidized with 1000 gals. 15% HCL. Displaced with 393 bbls. produced water.**  
**Max. pressure: 2000 psi, Min. pressure: 1800 psi, Rate: 3 BPM.**  
**Well placed on disposal service January 22, 1970.**

**Auth: Adm. Order SWD-107 (Amended) dated November 24, 1969.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Tyler TITLE District Production Supt. DATE Mar. 1, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 3 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

U.S. DEPARTMENT OF  
ENERGY  
WASHINGTON, D.C.