

Oct 30 10 03 AM '69

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

OG 5799

1. TYPE OF WELL		7. Unit Agreement Name	
2. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW ☐ WORK OVER ☐ DEEPEN ☐		High Plains	
GAS WELL ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
3. Name of Operator		2	
Cayman Corporation		10. Field and Pool, or Wildcat	
4. Address of Operator		UNDESIGNATED	
512 Midland Savings Bldg., Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>661</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>14-S</u> RGE. <u>34-E</u> NMPM		Lea	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.)		19. Elev. Casinghead	
8-14-69		9-15-69				4110.6' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools	
10,608		Surface				→		0-10,608	
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
None								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
LL, GRN, MLL								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	400	17-1/2	400 sacks	None
8-5/8	24 & 32	4400	11	350 sacks	1783.44'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
One set of logs	
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>Engineer</u> DATE <u>Oct. 27, 1969</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on mine land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1936	T. Canyon	T. Ojo Alamo	T. Penn. "D"	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "A"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2945	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburn		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4404	T. Simpson	T. Gallup	T. Ignacio Ozite	
T. Ghorbana	5706	T. McKee	T. Base Greenhorn	T. Granite	
T. Padlock		T. Ellenburger	T. Dakota		
T. Minnabery		T. Gr. Wash	T. Morrison		
T. Tubb	7350	T. Granite	T. Todillo		
T. Drinkard		T. Delaware Sand	T. Entrada		
T. Abo	8112	T. Bone Springs	T. Wingate		
T. Wolfcamp	9693				
T. Penn.	10,400				
T. Cisco (Bough C)					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1936	1936	Red Beds				
4404	2468		Anhy., Red beds & salt				
5706	1302		Dolo. and Anhy.				
7350	1644		Sand, Anhy., and salt				
8112	762		stringers Anhy., Dolo. and sand				
9693	1581		Dolo. and Anhy.				
10,608	915		Dolo., Lime and shale				