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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. OG 5933</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Cayman Corporation</p>		<p>8. Farm or Lease Name High Plains</p>
<p>3. Address of Operator 512 Midland Savings Building, Midland, Texas 79701</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 661 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14S RANGE 34E NMPM.</p>		<p>10. Field and Pool, or Wildcat UNDESIGNATED</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4110 GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-69 TD 4400'. Ran 141 joints of 8-5/8", K-55 casing as follows:

Top 2290.24' 32#
2138.81' 24#

Cemented with 250 sacks 50-50 poz with 6% gel and 100 sacks cement w/2% CaCl₂. Plug down @ 3:00 PM 8-22-69

8-23-69 WOC 12 hours. Tested casing with 1000# for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John S. Goodrich</u>	TITLE <u>Engineer</u>	DATE <u>August 26, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>AUG 27 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		