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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
OG 5933

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cayman Corporation		8. Farm or Lease Name High Plains
3. Address of Operator 512 Midland Savings Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>661</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NM11M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4110 GL		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-14-69 Well spudded at 1:00 AM  
TD 400' Ran 14 joints 13-3/8", 48#, H-40 casing. Set at 400'  
and cemented with 400 sacks cement with 2% CaCl<sub>2</sub>. Circulated  
approximately 25 sacks cement. Plug down at 4:30 PM

8-15-69 WOC 18 hours. Tested casing with 800# for 30 minutes. No leaks

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. Goodrich TITLE Engineer DATE August 19, 1969

APPROVED BY [Signature] TITLE VISC DATE Aug 20 1969

CONDITIONS OF APPROVAL, IF ANY: