

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23266
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. OG5217
7. Lease Name or Unit Agreement Name New Mexico "R" State
8. Well No. 2
9. Pool name or Wildcat Garcia (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Sun Exploration & Production Co.	
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	
4. Well Location Unit Letter H : 660 Feet From The East Line and 2129 Feet From The North Line Section 33 Township 13-S Range 34-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4140' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perforate and Acidize ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. ND WH. POH W/86 TAPER "KD" ROD STRING & 2X1-1/4X24' RWBC ROD PUMP. HAVE PUMPED CLEANED & CHECKED PRIOR TO RE-RUN. NU BOP. RLSE BAKER TAC @ 10226 (8 PTS TENSION) & POH W/2-7/8, 6.5#, J-55 (4767') & 2-3/8", 4.7#, J-55 (5548') PRODUCTION TBG AND PUMPING SET-UP.
- R1H W/4-3/4" RB & 5-1/2" CSG SCRAPER ON 2-3/8", 4.7#, N-80 WS TO ±10454 (PBTD). POH.
- MIRU APOLLO WL. PERF WOLFCAMP SET I AND SET II 10341-58 & 10314-23, 1 JSPF, TOTAL 27 HOLES USING 4" OD, 22.7 GM, .53" EH (GOEX DML-23 CHARGES) CSG GUN, 120° PHASE VIA MCCULLOUGH GR/CCL DATED 10-10-69 (PERFS CORRECTED TO GR/CCL ARE 10339-56 & 10312-21).

(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Accountant DATE 1-30-89
TYPE OR PRINT NAME Maria L. Perez

TELEPHONE NO. 915-688-0375

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **FEB 01 1989**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 31 1989

**OCD
HOBBS OFFICE**

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C-103

New Mexico "R" State No. 2
Perforate and Acidize

4. RIH W/5-1/2", 17# WATSON RBP & TST PKR ON 2-3/8", 4.7#, N-80 WORKSTRING TO $\pm 10430'$. SET & TEST RBP TO 1500 PSI. RAISE PKR TO $\pm 10375'$.
5. MIRU HOWCO. SPOT 1500 GALS 15% NEFEHCL ACID W/ADDITIVES* TO PKR. SET PKR. DISPLACE ACID INTO PERFS USING NE 2% KCL FRSH WTR. RLSE PKR, LATCH RBP & RAISE TO $\pm 10375'$. SET & TEST RBP TO 1500 PSI. SPOT 2 BBLs 15% NEFEHCL FROM 10360 TO 10274. RAISE PKR & SET @ $\pm 10200'$. ACIDIZE WOLFCAMP SET I & II PERFS 10341-58 & 10314-23 W/3500 GALS 15% NEFEHCL ACID W/ADDITIVES* IN ONE STAGE @ $\pm 3-5$ BPM. DIVERT ACID USING 41 1.1 SP GR 7/8" RCN BS SPACED EVENLY THRU-OUT ACID. EST WHTP 1500 PSI. MAX ALLOWABLE PRESSURE 5000 PSI. FLUSH TO BTM PERF W/43 BBLs NE 2% KCL FSH WTR.
6. FLOW/SWAB BACK L&AW. EVALUATE FE RATE & CONTENT. RLSE PKR, LATCH RBP & POH W/WS, PKR, & RBP LAYING DOWN.
7. RIH W/PRODUCTION SET-UP. RUN 4' OE MUD ANCHOR, 4' PERF SUB, SN, 6 JTS 2-3/8" TBG, TAC & 2-3/8 - 2-7/8 TAPER PROD TBG. TAG PBD & PU AS NECESSARY. ATTEMPT TO GET SN AT $\pm 10420'$. ADD 2-7/8" TBG ON TOP FOR EXTENSION. ND BOP. NU WH. RIH W/2"x1.25"x24' RWBC ROD PUMP ON 86 TAPER ROD STRING. ADD 1"x25' NORRIS 90 'KD' RODS W/INSPECTED SLIM HOLE COUPLINGS. SPACE OUT AS NECESSARY. CHECK PUMP ACTION. RLSE RIG.