

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-23266

5. Indicate Type of Lease ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
OG-5217

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
New Mexico "R" State

1. Type of Well: OIL WELL X GAS WELL      OTHER     

2. Name of Operator  
Headington Oil Company

3. Well No. 2

3. Address of Operator  
7557 Rambler Road, Suite 1100; Dallas, Texas 75231

9. Pool name or Wildcat  
Cerca Upper Penn

4. Well Location										
East	129	Feet From The	North	Line and	660	Feet From The	East	Line		

Section 33 Township 138 Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4140' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/> <sup>u</sup>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

4-01-98 - Notified OCD. RIH w/ 5-1/2" CIBP, set @ 10,275'.  
4-03-98 - Contacted Buddy w/ OCD. Circulated hole w/ mud and pumped 25 sx C cmt 10,275-10,021'.  
4-06-98 - Contacted Sylvia w/ OCD. Pumped 35 sx C cmt @ 8,070'. WOC and tagged plug @ 7,510'.  
4-07-98 - Cut 5-1/2" csg @ 5,018' and began POOH w/ csg.  
4-08-98 - Contacted Sylvia w/ OCD. Finished POOH w/ csg. Pumped 50 sx C cmt @ 5,068'. WOC and tagged plug @ 4,825'. Pumped 45 sx C cmt @ 4,550' and WOC.  
4-09-98 - Contacted Jack Griffin w/ OCD. Tagged plug @ 4,240'. Cut 8-5/8" csg @ 998'. POOH w/ csg. Pumped 60 sx C cmt @ 1,050'. WOC.  
4-13-98 - Contacted Sylvia w/ OCD. Jack Griffin w/ OCD on location. Tagged plug @ 879'. Pumped 70 sx C cmt w/ CaCl<sub>2</sub> @ 505'. WOC and tagged plug @ 376'. Pumped 10 sx C cmt 30'-surface. RDMO.  
4-17-98 - Cut off wellhead, installed dry hole marker and closed pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 4-17-98  
TYPE OR PRINT NAME James F. Newman, P.E. TELEPHONE NO. 915-687-1994

\_\_\_\_\_  
(This space for State Use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY:  
JENNIFER L. HANCOCK  
CHIEF OF POLICE

DATE \_\_\_\_\_



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-8161

May 1, 1998

Headington Oil Co.

7557 Rambler Rd Ste 1100

Dallas TX 75231

Gentlemen:

Form C-103, Report of Plugging, for your New Mexico "R" State #2-H (33-13-34)  
cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- (✓) 1. All pits have been filled and leveled
- (✓) 2. Rat hole and cellar have been filled and leveled.
- (✓) 3. A steel marker 4" in diameter and approximately 4' above ground level has been set in concrete. It must show the OPERATOR, LEASE NAME, WELL NUMBER, quarter/QUARTER SECTION OR UNIT LETTER DESIGNATION, SECTION, TOWNSHIP, AND RANGE, AND API NUMBER which have been permanently stenciled or welded on the marker.
- (✓) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (✓) 5. The dead men and tie downs have been cut and removed.
- (✓) 6. If a one-well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

Very truly yours,

OIL CONSERVATION DIVISION

*Chris Williams*

Chris Williams; Supervisor, District I

OK  
JR

FILL IN BELOW AND RETURN TO: Oil Conservation Division, POBox 1980  
Hobbs NM 88241

I certify that the above work has been done and the well referenced above is ready for your inspection and approval.

*[Signature]*  
OPERATOR

*J. Michael Warren, Regulatory Coord.*  
NAME & TITLE

9-11-98  
DATE

