Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTR	ANSPORT O	IL AND NA	TURAL G	AS				
Operator						Well API No.			
Headington Oil Company					30-025-23266				
1557 Rambler	Rd. Ste.	1150,	Dullas	Tu	7573	/			
Reason(s) for Filing (Check proper box))		Oth	ner (Please expl	ain)				
New Well	Change i	n Transporter of:	_				20 2	*	
Recompletion Change in Operator	Oil 🔀 Casinghead Gas	Dry Gas	Ette	ctive.	July	1,19	193		
If change of operator give name	Casingilead Cas								
and address of previous operator					***				
II. DESCRIPTION OF WELI Lease Name				7	•				
New Mexico R'State 2 Cerca Upper Pena						of Lease Federal or Fe		Lease No. -5217	
Unit Letter	: 660	_ Feet From The 🛓	East Lin	e and _ <i>212</i>	29 F	eet From The	Nort	Line	
Section 33 Towns	hip <i>13-5</i>	Range 34	-E , N	мрм,	Lea			County	
III. DESIGNATION OF TRA	NSPORTER OF O	IL AND NATU	URAL GAS			,			
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)									
Na va jo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approximately						esia, NM 88210			
Warren Petroleum Co.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 14102					
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Wr						en?			
If this production is commingled with tha	N 33	135 34E	Ye	?5					
IV. COMPLETION DATA	Oil Well								
Designate Type of Completion	1 - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas F	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casin	Shoe				
Бери							All Cashing Shoe		
TUBING, CASING AND			CEMENTIN	NG RECORI)				
HOLE SIZE	E CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
				T-1/17					
			<u> </u>						
V. TEST DATA AND REQUE	ST FOR ALLOW	ADIE	<u> </u>						
			t be equal to or i	exceed top allo	wahle for this	s denth or he f	for full 24 hour	ec)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							01 3421 24 11040	3.)	
Length of Test	Tubica Barray	C			Chole Sine				
	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL			i	7		1		J	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condens	ate/MMCF		Gravity of C	ondensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				IL CON	SERVA	ATION [DIVISIO	N	
is true and complete to the best of my l			1111	9 9 40	വ				
	Date	Approved	700	60 19	3 3				
Signature Signature	By		Orig	g. Signed b	Э	Ż			
J. MICHAEL WARREN			"			sul Kautz leologist			
Printed Name Environmental & R	Title_			2-0-10 K 100					
Date 7/23/93	Title_				-				
			1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.