

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-23279

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-3643

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State 1

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Petroleum Production Management, Inc.

8. Well No.

2

3. Address of Operator

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

9. Pool name or Wildcat

Baum Upper Penn

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 1 Township 14-S Range 32-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-91--Moved in and rigged up Mayo-Marrs plugging Unit.

3-4-91--Set CIBP at 9808' and spotted 50' cement cap.

3-5-91--Loaded hole with salt gel mud.

3-6-91--Set 100' cement plug at 6850'. Cut 5 1/2" casing at 6200'.

3-7-91--Shot casing at 5068', not loose, shot at 4985', worked loose. Laid down 15 joints 5 1/2" casing.

3-8-91--Laid down remaining 5 1/2" casing. Set cement plugs at 6200' and 5068' and spotted 50 sack plug inside 5 1/2" casing stub.

3-11-91--Tagged cement plug at 4890'. Set 100' cement plug at 8 5/8" casing shoe at 4015'. Waited on cement. Tagged at 3915'.

3-12-91--Shot 8 5/8" casing at 1400'. Was not loose. Made shot at 820', worked loose and laid down 24 joints casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gary T. Cothran

TITLE District Superintendent DATE 4-1-91

TYPE OR PRINT NAME

Gary T. Cothran

TELEPHONE NO. 675-2478

(This space for State Use)

APPROVED BY

Jack Griffin

TITLE

OIL & GAS INSPECTOR

DATE

1991

CONDITIONS OF APPROVAL IF ANY:

State 1 No. 2
Plug and Abandon

3-13-91

Set cement plug over shot at 1400'. Set cement plug across 8 5/8" casing stub at 820'. Waited on cement. Tagged plug. Set 70 sack plug at 478' across 11 3/4" casing shoe. Set 10 sack plug at surface and erected dry hole marker. Covered pit and rigged down.