

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-
Effective 1-1-65

I.

LAND OFFICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Oil Distributing Company

Address P. O. Box 711, Odessa, Texas 79760

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☒
Change In Ownership	☒	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner Union Texas Petroleum Corporation

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State "1"	Well No.	2	Pool Name, including Formation	Baum Upper Pen	Kind of Lease	State, XXXXXXXXXX	Lease No.	K-3643
Location									
Unit Letter	C	: 660	Feet From The	North	Line and	1980	Feet From The	West	
Line of Section	1	Township	14 S	Range	32 E	N.M.P.M.	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Western Crude Oil Inc.</u>	<u>Box 1142 Midland, Texas</u>
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Warren Petroleum Company</u>	<u>P. O. Box 1589, Tulsa, Oklahoma 74102</u>
If well produces oil or liquids, give location of tanks.	Unit : C ; Sec. : 1 ; Twp. : 14 S ; Rge. : 32 E
	Is gas actually connected? Yes
	When : During prior production - date unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Prod. Heavy
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. H. Sexton
(Signature)
June 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 26 1977, 19

BY Orig. Signed by
Jerry Sexton
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the viscosity tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompletions.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 20 1977

OIL CONSERVATION COMM.
HOBBS, N. M.