

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
UNION TEXAS PETROLEUM CORPORATION
Address
1300 WILCO BUILDING, MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. R-3911

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "1"	Well No. 2	Pool Name, including Formation Undesignated	Kind of Lease State, Federal, etc.	Lease No. K3643
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 1 Township 14-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 1	Twp. 14-S	Rge. 32-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-2-69	Date Compl. Ready to Prod. 11-13-69	Total Depth 9988	P.B.T.D. 9952'						
Elevations (DF, RKB, RT, GR, etc.) 4295 G.L.	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9850	Tubing Depth 9814'						
Perforations 2 S.P.F. @ 9937', 9938', & 9939', 9887'-9894', & 9858'-9863'			Depth Casing Shoe 9987'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
15"	11-3/4"	428'		325 Sx cmt. circ.					
11"	8-5/8"	4015'		500 Sx cmt. T.C. 2290'					
7-7/8"	5-1/2"	9987'		500 Sx cmt. T.C. 6510'					
	2-7/8"	9814'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-6-69	Date of Test 11-18-69	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 10 hrs.	Tubing Pressure 250	Casing Pressure PKR	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 440	Water - Bbls. 37	Gas - MCF 506

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. L. Hammond
(Signature)
Well Tester
(Title)
November 20, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.