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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 17 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K3643
7. Unit Agreement Name
8. Farm or Lease Name State "1"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 14-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4295 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 428' Set 11 3/4" O. D. 42# H-40 casing @ 418'. Cemented with 325 sacks. Cement circulated. Waiting on cement 24 hours. Tested with 1000# for 30 minutes with no decrease in pressure.

TD 4015' Set 8 5/8" O. D. 24 and 32# H-40 and K-55 casing @ 4014'. Cemented with 500 sacks. Waiting on cement 24 hours. Ran temperature survey. Top of cement @ 2290'. Tested casing with 1500# for 30 minutes. No decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. L. Hammond</u>	TITLE <u>Well Tester</u>	DATE <u>10/14/1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>OCT 17 1969</u>

CONDITIONS OF APPROVAL, IF ANY: