

AFFIDAVIT ON PLUG TO ABANDON WELL

STATE OF New Mexico
COUNTY OF Lea SS

I, M. D. Suess, being of lawful age and having full knowledge of the facts hereinbelow set out, do state:

That I am an employee of Halliburton Company, of Duncan, Oklahoma employed as a Cementer, and as such employee am engaged in the operation of the Halliburton Company's equipment employed in the cementing of wells being drilled for oil and/or gas;

That on the 2 day of November, 1969, I operated the aforesaid cementing equipment at the request of Sam Boren (customer)

in the pumping of cement into said Well Number 1 situated on the Humble Tulk Lease in Lea County, New Mexico, which, according to the customer was for the purpose of plugging and abandoning said well;

That according to the information furnished me by the customer, his agent or representative, a cement plug was placed in

said well from	150 sacks Trinity Inferno Cement	
<u>9,650'</u>		<u>9,497'</u> (50 sks)
<u>9,100'</u>	depth to the	<u>9,023'</u> (25 sks) depth
<u>7,650'</u>		<u>7,573'</u> (25 sks)
<u>5,500'</u>	depth to the	<u>5,423'</u> (25 sks) depth
<u>4,095'</u>	depth to the	<u>4,018'</u> (25 sks) depth

AFFIANT: M. D. Suess
HALLIBURTON SERVICES Employee
M. D. Suess

STATE OF New Mexico
COUNTY OF Lea SS

BEFORE ME, the undersigned authority, on this day personally appeared M. D. Suess, known to me to be the person whose name is subscribed to this statement; who, after being duly sworn upon oath states: That to the best of his knowledge and belief the facts as recited above are true and correct.

Nov, 1969. Given under my hand and seal this 17 day of _____

Jack H. Gregory Jr
Notary Public, in and for
Lea County,
Texas - New Mexico.

My commission expires: March 6, 1972

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JUN 9 1970

OIL CONSERVATION COMM.
HQP33, 1, 11

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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Humble Tulk			
2. Name of Operator Sam Boren				9. Well No. 1			
3. Address of Operator Box 953 Midland Texas 79701				10. Field and Pool, or Wildcat Undesignated			
4. Location of Well				12. County Lea			
UNIT LETTER A LOCATED 510 FEET FROM THE East LINE AND 660 FEET FROM							
THE N LINE OF SEC. 14 TWP. 14S RGE. 32E NMPM							
15. Date Spudded 10-2-69	16. Date T.D. Reached 11-2-69	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4286 GL		19. Elev. Casinghead		
20. Total Depth 10300	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Induction compensated acoustic velocity						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4	42	412	17 1/2	400 sacks			
8 5/8	32	4095	9 7/8	450 sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Inclination survey & cementing affidavit							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Lillian J. [Signature]			TITLE Agent			DATE June 8, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1595			T. Canyon			T. Ojo Alamo			T. Penn. "B"		
T. Salt			T. Strawn			T. Kirtland-Fruitland			T. Penn. "C"		
B. Salt			T. Atoka			T. Pictured Cliffs			T. Penn. "D"		
T. Yates 2559			T. Miss			T. Cliff House			T. Leadville		
T. 7 Rivers 2788			T. Devonian			T. Menefee			T. Madison		
T. Queen 3323			T. Silurian			T. Point Lookout			T. Elbert		
T. Grayburg			T. Montoya			T. Mancos			T. McCracken		
T. San Andres 4041			T. Simpson			T. Gallup			T. Ignacio Qtzte		
T. Glorieta 5493			T. McKee			Base Greenhorn			T. Granite		
T. Paddock			T. Ellenburger			T. Dakota			T.		
T. Blinebry			T. Gr. Wash			T. Morrison			T.		
T. Tubb 6915			T. Granite			T. Todilto			T.		
T. Drinkard			T. Delaware Sand			T. Entrada			T.		
T. Abo 7682			T. Bone Springs			T. Wingate			T.		
T. Wolfcamp 9070			T.			T. Chinle			T.		
T. Penn.			T.			T. Permian			T.		
T. Cisco (Bough C) 10012			T.			T. Penn. "A"			T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUN 11 1970

OIL CONSERVATION COMM.
HOBBBS, N. M.