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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Woodward
3. Address of Operator P.O. Box 671 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 14-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3995' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-69 Ran drill pipe open ended to 11654' TD and set cement plugs as follows:

25 sx - 11654 - 11569'
40 sx - 10500 - 10360'
25 sx - 9720 - 9635'
25 sx - 8202 - 8117'
25 sx - 6129 - 6044'
40 sx - 4640 - 4500'

11-11-69 Cut 8-5/8" casing at 805' and recovered total of 794.67'. Ran open end drill pipe to 846' and set cement plugs as follows:

25 sx - 846 - 783'
35 sx - 435 - 350'
10 sx - 35' - surface

**Installed cap with dry hole marker.
Well plugged and abandoned at 9 P.M., 11-11-69.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John P. King</i></u>	TITLE <u>Drilling Superintendent</u>	DATE <u>Nov. 13, 1969</u>
APPROVED BY <u><i>John P. King</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		