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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
										8. Farm or Lease Name	
										Woodward	
2. Name of Operator										9. Well No.	
										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
										Undesignated	
4. Location of Well											
UNIT LETTER L		LOCATED 1980		FEET FROM THE South		LINE AND 560		FEET FROM		12. County	
THE West		LINE OF SEC. 24		TWP. 14-S		RGE. 35-E		NMPM		Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-27-69		11-9-69		Dry		3995' DF		3981'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
11,654'						All					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray-Sonic										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42		403		15"		250 sx.			
8-5/8"		24 & 32		4620		11"		400 sx.		794.67'	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
								P & A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>[Signature]</i>				TITLE Dist. Drilling Supt.				DATE November 19, 1969			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional or cased wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2,006</u>	T. Canyon <u>11,390</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2,103</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3,028</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,078</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,874</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,578</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6,129</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7,445</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,202</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9,722</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,960</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	270	270	Lime				
270	2,006	1,736	Red Beds				
2,006	2,103	97	Anhy & Dolo.				
2,103	3,028	925	Salt				
3,028	3,078	50	Anhy				
3,078	3,208	130	Sandstone, Anhy & Salt				
3,208	3,874	666	Dolo., Anhy & Salt				
3,874	4,578	704	Sandstone & Anhy				
4,578	5,850	1,272	Dolo.				
5,850	6,129	279	Lime				
6,129	6,810	681	Sandstone, Dolo. & Anhy				
6,810	7,445	635	Dolo.				
7,445	7,510	65	Sandstone				
7,510	7,560	50	Sandstone & Dolo.				
7,560	8,202	642	Dolo. & Anhy				
8,202	9,722	1,520	Shale & Dolo.				
9,722	10,100	378	Lime				
10,100	10,440	340	Lime & Shale				
10,440	10,540	100	Lime				
10,540	11,390	850	Dolo.				
11,390	11,645	255	Sandstone & Shale				
11,645	11,654	9	Lime				