

G.L. CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K544	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Tenneco "A" State	
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> <u>1874</u> FEET FROM THE <u>East</u> LINE AT <u>2086</u> FEET FROM THE <u>South</u> LINE, SECTION <u>8</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Cerca Upper Penn	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3 MIRU X-pert WS/POH w/79 1" rods & 13-7/8" rods found. Box split/RIH w/2 1/4 OS fished rods/POH w/rods & pump/tag BTM w/tbg/POH w/2-7/8 pump set up laying down to 9700.

2-4 Finish POH LD 2-7/8 & 2-3/8 pump set up tally showed tag 10,449/RIH w/5 1/2 (Baker Model G) RBP on 2-7/8 tbg to 6615.

2-5 Finish 1H w/RBP. Set RBP 10369/load & circ hole w/230 BBIs. 2% KCL/POH to 600.

2-6 POH w/2-7/8 tbg/CRC tag RBP at 10362, Perf 10315-324, 10335-341, 10346-350, 2JSPF w/4" csg gun, 23 gm chg by Schlum BHC Sonic.

2-8 Lower RDG to 10350/spot 3bbIs 15% NEHCL 10350-10220. Wash perfs 1 hr/raise & set PKR 10137 csg would not test. Raise PKR to 10106 reset PKR would not test/Lower PKR to 10354 rev out acid/Drop SV test tbg 4000# OK/POH w/PKR & tbg to 1922.

2-9 Finish POH w/PKR on 2-7/8 tbg/RIH w/5 1/2 RDG on 2-7/8 tbg to 10354. Spot 3 BBIs 15% NEHCL 10354-10220/Wash perfs 1 1/2 hrs/Raise & set PKR 10137 (1000#)/Dresser Titan attempt break perfs 10315-50 w/max TP 4000 would not break/lower PKR to 10354 Rev out acid/respot 6BBIs 15% NEHCL to PKR @ 10354/ wash perfs 3 1/2 hrs w/1000# back press. Moving Acid 1/4 bbl every 15 min/Rev out acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Acct. Asst. II DATE 3-2-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

MAR 9 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires 3/9/84