

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K544	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Sun Exploration & Production Co.		Tenneco "A" State	
3. Address of Operator		9. Well No.	
P. O. Box 1861, Midland, Texas 79702		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J, 1874 FEET FROM THE East LINE AND 2086 FEET FROM		Cerca Upper Penn	
THE South LINE, SECTION 8 TOWNSHIP 14-S RANGE 34-E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perf & Acidz in the Wolfcamp <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. POH w/rods and pmp. Install BOP. Tag btm & tally out of hole w/2-3/8" & 2-7/8" tbg.
- RIH w/Elec. WL set tbg ret'v RBP and set @ 10375'. Perf Wolfcamp 10315-24, 10335-41 & 10346-50 w/2 JSPF, total 41 holes w/4" CG, 23 GC, .43 EH by Schlum Sonic Log dated 11-8-69.
- RIH w/2-7/8" WS and 5-1/2" RDG pkr.
- Test RBP to 2000#. PU & spot 3 bbls 15% NEHCL from 10350-10224'. Wash acid across perfs 1 hr. Raise pkr to 10150'. Rev 6 bbls into tbg, set pkr, NU wellhead.
- Trap 1000# on annulus. Break down perfs w/lowest pressure possible.
- Dresser Titan acidize perfs 10315-350 w/1800 gals 15% NEHCL in 2 equal stages using 150# GRS in 150 gals gelled 10# brine between stages. Pump @ 3-5 BPM, MX TP-5000#. Flush to btm perf w/2% KCL wtr.
- Swab back load and acid wtr. Eval fluid content and rate. Put on pump to test. Test for approx 2 wks or until pmpd off.
- If economical to produce, POH w/rods & pmp. Install BOP. Latch onto RBP & POH w/2-7/8" WS.
- RIH w/CIBP on W. L. & set @ 10380'. Dump 1 sx cmt on top of CIBP. Put well back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dethm Kemp TITLE Acct. Asst. II DATE 12-27-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE DEC 30 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 29 1982

C. L. D.
NOBES OFFICE