

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-104
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
K544

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Tenneco "A" State
9. Well No.
1
10. Field and Pool, or Without
Undesignated (Cerca Penn)

2. Name of Operator
Amini Oil Corporation
3. Address of Operator
400 Wall Towers West - Midland, Texas 79701
4. Location of Well

UNIT LETTER I LOCATED 1874 FEET FROM THE East LINE AND 2086 FEET FROM
THE South LINE OF SEC. 8 TWP. 14-S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded 10-10-69	16. Date T.D. Reached 11-9-69	17. Date Compl. (Ready to Prod.) 12-2-69	18. Elevations (DF, RKB, RT, GR, etc.) 4158 KB	19. Elev. Casinghead --
20. Total Depth 10481	21. Plug Back T.D. 10436	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 10481	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10388 - 10398 Cerca Upper Penn
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray - Sonic & Gamma Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	33.38	350	17-1/2	375	--
8-5/8	24 & 32#	4350	11	400	--
5-1/2	17# 20# 23#	10481	7-7/8	400	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	10390

31. Perforation Record (Interval, size and number)
10388 to 10398 w/ 11 holes
Size 0.44
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
10388 - 10398
AMOUNT AND KIND MATERIAL USED
1000 gal. 15% NE

33. PRODUCTION
Date First Production
11-26-69
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping (4x3-5/16x2-1/4 Sargent Hyd.)
Well Status (Prod. or Shut-in)
Producing
Date of Test
12-2-69
Hours Tested
24
Choke Size
--
Prod'n. For Test Period
Oil - Bbl.
240
Gas - MCF
159
Water - Bbl.
0
Gas - Oil Ratio
1122
Flow Tubing Press.
1900
Casing Pressure
75
Calculated 24-Hour Rate
Oil - Bbl.
240
Gas - MCF
159
Water - Bbl.
0
Oil Gravity - API (Corr.)
44

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented until connection is obtained.
Test Witnessed By
Jim Johnson

35. List of Attachments
Gamma Ray Sonic C-104, C-103, Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cindy Blumatt TITLE Agent DATE 12-10-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate *except on state land, where six copies are required. See Rule 11c5.*

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2865	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3618	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4288	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5821	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7255	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7992	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9606	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10384	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1920		Redbeds				
1920	2867		Red Beds Shale & Salt				
2867	2990		Sand & Shale				
2990	4290		Shale Lime & Anhydrite				
4290	7256		Lime Dolomite & Shale				
7256	7367		Shale & Sdy Shale				
7367	9610		Lime, Dolomite & Shale				
9610	10460		Lime & Shale				