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	DISTRIBUTIO	 _	
Ī	SANTA FE		
Ī	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
	IRANSPORTER	GAS	
1.	OPERATOR		
	PRORATION OFFICE		

May 10, 1971

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	PRORATION OFFICE Operator							
	Coquina Oil Corporation Address 418 Building of the Southwest, Midland, Texas 70701							
	New Well Change in Transporter of: Change in Transporter of:							
	Recompletion Oil Diy Gus Change in Ownership Casinghead Gas Condensate							
1	If change of ownership give name Mand address of previous owner	cGrath & Swith, Inc. At.	of Southwest, Midl	and, Texas 79701				
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name							
	Lease Name Hana gan State	2 Lazy J Penn	State, Federal	or Fee State NMK-4690				
	Location L 1980	G Feet From The South Line	and 430 Feet From T	he West				
	Line of Section 21 Tow	vaship 13-5 Range	?? , NMPM, Lea	County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ad conv of this form is to be sent!				
	Name of Authorized Transporter of Oil Texas-New Mexico Pipe							
	Name of Authorized Transporter of Cas	singhead Gas 🦝 or Dry Gas 🗔	P. U. Box 1510, Midland Address (Give address to which approv					
	Warren Petroleum Corp If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa. Is gas actually connected? Whe	n				
	give location of tanks.	K 21 13-S 33-E	Yes	Unknown				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g		Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completic		New Well Workover Deepen	Plug Bdck Sdine Ness V.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
			CEMENTING RECORD	CACKS CENENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Saut-11)						
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION					
			APPROVED MAY 19					
	Commission bose complied	with and that the information given he best of my knowledge and belief.	BY The Many					
	apart of the second of the second		TITLE SUPERVISOR DISTRICA.					
	Whillow		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	Almonin tondant W (Ste	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Superintendent:	iele)						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 111971 OIL CONSERVATION COMM. HOBBS, N. M.