NO. OF COPIES RECEIV	ED										Form (	C-105	
DISTRIBUTION											Revis	ed 1-1-65	-
SANTA FE				NEW M	EVICO OII	COX	ISERVATION		MICCION	. 5	a. Indica	te Type of Lease	
FILE			WELL				OMPLETION			100	State	X Fee	
U.S.G.S.			***	COMPLL	HON OK	KEC	OMF LE HOI	A IZEI	FORT AND	-00	. State O	il & Gas Lease No.	
LAND OFFICE		11							14 2	. : 15	NM K-4	4690	
OPERATOR		+			•					<b>*</b>	7777	rmmini	777
										7	/////		////
IG. TYPE OF WELL							<del></del>			}	Unit Ac	greement Name	777,
1		016		GAS [	<del></del> 1							•	
b. TYPE OF COMPLE	TION	WE	LLX	GAS Well	DR	14	OTHER		<del> · · · · · · · · · · · · · · · · · ·</del>	<del>                                </del>	. Farm or	r Lease Name	
NEW X WO	RK ER			PLUG [	DIFF.						Hand	agan State	
2. Name of Operator	ER L	DEEP	EN	BACK	RESVE	₹. ـ	OTHER		-		. Well No		
McGrath	& Smit	h T	nc									2	
3, Address of Operator	- Omit C	,	<del></del>								0 Field	and Pool, or Wildcat	
418 B1dg	of S	outh.	700t	Midlan	d Towns					1		•	
4. Location of Well	. 01 3	Outin	west,	riidian	u, lexas	<del></del>		· · · · ·			azy J	renn	***
1, Location of well		a.					-						///
т .			1000						100				////
UNIT LETTER L	LOCA	TED	1900	FEET FR	ом тне <u>SC</u>	outh	LINE AND	•	430 FEE	T FROM			777.
774	0.1		-	2	00 =					(((()))	2. County		
THE West LINE OF	SEC. ZI	- 67 5	TWP. L.	3-S RGE	.33-E	NMPM	VIIIII	7777	XIIIII	77777	Lea		777
10-10-69						ty to F	,				etc.) 19	e. Elev. Cashinghead	
20. Total Depth	11-7						<u> </u>	4250					
9810			ag Back	Γ.υ.	22. If N	Multipi ny	le Compl., How	' 2	<ol> <li>Intervals         Drilled By</li> </ol>	1	Γools	Cable Tools	
			306						>	<u> </u>		None	
24. Producing Interval	s), of this	comple	tion — T	op, Bottom,	Name							25. Was Directional Su Made	rvey
0710 0704													
9718-9734					~							No	
26. Type Electric and (	_	s Run									27.	Was Well Cored	
GR-S.W. Neu	tron											No	
28.				CASI	NG RECORE	(Rep	ort all strings	set in	wall)				
CASING SIZE	WEIG	HT LB	/FT.	DEPTH	SET	HOL	E SIZE		CEMENTI	NG RECOP	₹D	AMOUNT PULLS	ED
13-3/8		48		393		1	7월		37	5 Sx.		-0-	
8-5/8	2	4,28	,32	4199		1	1			0 Sx.		-0-	
5½		17		9810			7-7/8			0 Sx.		-0-	
		•	INER R	ECORD				3.0	0.	TU	BING RE	CORD	
29.		Į.	THER K	ECORD				1 ~					
SIZE	то		T	TTOM	SACKS CEM	ENT	SCREEN		SIZE		THISET	PACKER SET	
	то		T		SACKS CEM	ENT	SCREEN			DEPT			
SIZE	то		T		SACKS CEM	IENT	SCREEN		2-3/8			PACKER SET	
SIZE		Р	BO	TTOM	SACKS CEM	IENT			2-3/8	0EP1	36	PACKER SET	
SIZE None		Р	BO	ттом	SACKS CEM	IENT	32.	ACID,	2-3/8 SHOT, FRAC	DEPT 97. TURE, CE	36 EMENT S	PACKER SET 9642 QUEEZE, ETC.	
SIZE None		size an	BO	ттом	SACKS CEM	ENT	32. DEPTH	ACID,	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	36 EMENT S T AND K	PACKER SET	
None 31. Perforation Record	(Interval,	size an	BO	ттом	SACKS CEM	ENT	32.	ACID,	2-3/8 SHOT, FRAC	DEPT 97. TURE, CE	36 EMENT S T AND K	PACKER SET 9642 QUEEZE, ETC.	
None 31. Perforation Record	(Interval,	size an	BO	ттом	SACKS CEM	ENT	32. DEPTH	ACID,	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	36 EMENT S T AND K	PACKER SET 9642 QUEEZE, ETC.	
None 31. Perforation Record	(Interval,	size an	BO	ттом	SACKS CEM	ENT	32. DEPTH	ACID,	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	36 EMENT S T AND K	PACKER SET 9642 QUEEZE, ETC.	
None 31. Perforation Record	(Interval,	size an	BO	ттом			32. DEPTH 9718-	ACID,	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	36 EMENT S T AND K	PACKER SET 9642 QUEEZE, ETC.	
SIZE None  31. Perforation Record  9718-9734	(Interval,	size an	BO d number	TTOM		PROD	32. DEPTH	ACID, INTER	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	36 EMENT S T AND K 500	PACKER SET 9642 QUEEZE, ETC.	
SIZE None  31. Perforation Record  9718-9734  33. Date First Production	(Interval,	size an	d number	TTOM		PROD	32. DEPTH 9718-	ACID, INTER	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	36 EMENT S T AND K 500  Well Stat	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  sus (Prod. or Shut-in)	
SIZE None  31. Perforation Record  9718-9734	(Interval,	size an	d number	TTOM		PROD. pump	32. DEPTH 9718-	ACID, INTER 34	2-3/8 SHOT, FRAC	DEPT 97 TURE, CE	EMENT S T AND K 500  Well Stat	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Tus (Prod. or Shut-in)	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production  11-16-69  Date of Test	(Interval,	size an	d number	r) ethod (Flow	ing, gas lift,	PROD, pump	32.  DEPTH  9718-  UCTION  ing - Size and	ACID, INTER 34	2-3/8 SHOT, FRACE RVAL  pump)  as - MCF	97. TURE, CE AMOUN Acid	MENT S T AND K 500  Well State Prod - Bbl.	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  THE CONTROL OF Shut-in)  LUCING Gas—Oil Ratio	
SIZE None  31. Perforation Record  9718-9734  33. Date First Production  11-16-69	(Interval,	size an F Produ	d number	ethod (Flow Joke Size 2/64 coulated 24-	ing, gas lift, Prod'n. Fo Test Perlo	PROD, pump	32.  DEPTH 9718-  UCTION ing - Size and	ACID, INTER 34	2-3/8 SHOT, FRACE RVAL  pump)  as - MCF 110	97. TURE, CE AMOUN Acid	MENT S T AND K 500  Well State Prod - Bbl.	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Rus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production 11-16-69 Date of Test 11-17-69 Flow Tubing Press.	(Interval, 2 JSP Hours T	size an F Produ	d number	ethod (Flow Joke Size 2/64	Prod'n. Fo Test Perio	PROD, pump	32.  DEPTH 9718-  UCTION  ing - Size and  Oil - Bbl.  288  Gas - M	ACID, INTER 34  I type 1	2-3/8 SHOT, FRACE RVAL  pump)  as - MCF 110	PEPT 97: CTURE, CE AMOUN Acid Water — Bbl.	MENT S T AND K 500  Well State Prod - Bbl.	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  THE CONTROL OF Shut-in)  HUCING Gas—Oil Ratio 382  Il Gravity — API (Corr.)	
31. Perforation Record  9718-9734  33.  Date First Production  11-16-69  Date of Test  11-17-69	(Interval, 2 JSP  Hours T  Casing	size an F Produ	d number	ethod (Flow  Joke Size 2/64  Iculated 24-  Ir Rate	ing, gas lift, Prod'n. Fo Test Perlo	PROD, pump	32.  DEPTH 9718-  UCTION  ing - Size and  Oil - Bbl.  288	ACID, INTER 34  I type 1	2-3/8 SHOT, FRACE RVAL  pump)  as - MCF 110	PEPT 97  TURE, CE AMOUN Acid  Water  Bbl0-	MENT S T AND K 500  Well State Prod - Bbl.	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Eus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382  Il Gravity — API (Corr.) 43	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production 11-16-69 Date of Test 11-17-69 Flow Tubing Press. 375	(Interval, 2 JSP Hours T Casing P (Sold, use	size and Producested 24 Pressuukr.	d number	ethod (Flow  Joke Size 2/64  Iculated 24-  Ir Rate	Prod'n. Fo Test Perio	PROD, pump	32.  DEPTH 9718-  UCTION  ing - Size and  Oil - Bbl.  288  Gas - M	ACID, INTER 34  I type 1	2-3/8 SHOT, FRACE RVAL  pump)  as - MCF 110	PEPT 97  TURE, CE AMOUN Acid  Water  Bbl0-	Well State Prod Bbl.	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Tus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382 II Gravity — API (Corr.) 43 By	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production 11-16-69 Date of Test 11-17-69 Flow Tubing Press. 375	(Interval, 2 JSP  Hours T  Casing P (Sold, use	size and Producested 24 Pressuukr.	d number	ethod (Flow  Joke Size 2/64  Iculated 24-  Ir Rate	Prod'n. Fo Test Perio	PROD, pump	32.  DEPTH 9718-  UCTION  ing - Size and  Oil - Bbl.  288  Gas - M	ACID, INTER 34  I type 1	2-3/8 SHOT, FRACE RVAL  pump)  as - MCF 110	PEPT 97  TURE, CE AMOUN Acid  Water  Bbl0-	MENT S T AND K 500  Well State Prod Bbl.	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Tus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382 II Gravity — API (Corr.) 43 By	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production  11-16-69 Date of Test  11-17-69 Flow Tubing Press.  375  34. Disposition of Gas  35. List of Attachments	(Interval, 2 JSP Hours T Casing P (Sold, use	Production of the state of the	d number of the set of	ethod (Flow Doke Size 2/64   culated 24-ir Rate	Prod'n. Fo Test Perio	PROD pump	32.  DEPTH 9718-  UCTION ing - Size and  Oil - Bbl. 288 Gas - M 11	ACID, INTER 34	2-3/8 SHOT, FRAC RVAL  pump)  as - MCF 110  Water	PEPT 97. CTURE, CR AMOUN Acid  Water  - Bbl0- Test W	Well State Prod Bbl.  Gitnessed A1 Ho	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Rus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382  Il Gravity — API (Corr.) 43  By  Dward	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production  11-16-69 Date of Test  11-17-69 Flow Tubing Press.  375  34. Disposition of Gas  35. List of Attachments	(Interval, 2 JSP Hours T Casing P (Sold, use	Production of the state of the	d number of the set of	ethod (Flow Doke Size 2/64   culated 24-ir Rate	Prod'n. Fo Test Perio	PROD pump	32.  DEPTH 9718-  UCTION ing - Size and  Oil - Bbl. 288 Gas - M 11	ACID, INTER 34	2-3/8 SHOT, FRAC RVAL  pump)  as - MCF 110  Water	PEPT 97. CTURE, CR AMOUN Acid  Water  - C  - Bbl.  - O -  Test W	Well State Prod Bbl.  Gitnessed A1 Ho	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Rus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382  Il Gravity — API (Corr.) 43  By  Dward	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production  11-16-69 Date of Test  11-17-69 Flow Tubing Press.  375  34. Disposition of Gas  35. List of Attachments	Hours T Casing P (Sold, use Sol	Production of the state of the	d number of the set of	ethod (Flow Doke Size 2/64   culated 24-ir Rate	Prod'n. Fo Test Perio	PROD pump	32.  DEPTH 9718-  UCTION ing - Size and  Oil - Bbl. 288 Gas - M 11	ACID, INTER 34	2-3/8 SHOT, FRAC RVAL  pump)  as - MCF 110  Water	PEPT 97. CTURE, CR AMOUN Acid  Water  - C  - Bbl.  - O -  Test W	Well State Prod Bbl.  Gitnessed A1 Ho	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Rus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382  Il Gravity — API (Corr.) 43  By  Dward	
SIZE None  31. Perforation Record  9718-9734  33.  Date First Production  11-16-69 Date of Test  11-17-69 Flow Tubing Press.  375  34. Disposition of Gas  35. List of Attachments	Hours T Casing P (Sold, use Sol	Production of the state of the	d number of the set of	ethod (Flow Doke Size 2/64   culated 24-ir Rate	Prod'n. Fo Test Perio	PROD pump	32.  DEPTH 9718-  UCTION ing - Size and  Oil - Bbl. 288 Gas - M 11	ACID, INTER 34	2-3/8 SHOT, FRAC RVAL  pump)  as - MCF 110  Water	PEPT 97 CTURE, CE AMOUN Acid  Water Bbl Test W	Well State Prod Bbl.  Al Ho and belie	PACKER SET 9642  QUEEZE, ETC. IND MATERIAL USED  Rus (Prod. or Shut-in)  Lucing Gas—Oil Ratio 382  Il Gravity — API (Corr.) 43  By  Dward	

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
т.	Anhy 1648	т.	Canyon	т.	Ojo Alamo	Т.	Penn. "B"	
		_ T.	Strawn	т.	Kirtland-Fruitland	Т.	Penn. "C"	
B.	Salt2450	т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"	
T.	Yates 2560	_ Т.	Miss	Т.	Cliff House	Т.	Leadville	
T.	7 Rivers	_ <b>T</b> ,	Devonian	T.	Menefee	т.	Madison	
T.	Queen	т.	Silurian	т.	Point Lookout	т.	Elbert	
T.	Grayburg	т.	Montoya	Т.	Mancos	т.	McCracken	
T.	San Andres 4160	_ Т.	Simpson	T.	Gallup	Т.	Ignacio Qtzte	
T.	Glorieta 5410	_ т.	McKee	Bas	se Greenhorn	Т.	Granite	
T.	Paddock	- T.	Ellenburger	Т.	Dakota	т.		
T.	Blinebry	_ T.	Gr. Wash	T.	Morrison	Т		
T.	Тиьь6840	_ T.	Granite	T.	Todilto	Т.		
T.	Drinkard	_ T.	Delaware Sand	Т.	Entrada	т.		
т.	Abo7620	_ T.	Bone Springs	Т.	Wingate	т.		
T.	Wolfcamp 9020							
т	Penn.	_ т		т	Permian	Т.		

## FORMATION RECORD (Attach additional sheets if necessary)

9612

T Cisco (Bough C) \_

\_ T. Penn "A"-

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0-	1648	1648	Red Shales, sands, Clays	, silts			
1648	1720	72	Anhydrite				
1720	2450	730	S <b>alt w/i</b> nterbedded anhyd	rite			
2450	4160	1710	Red Shales, sandstones a	nd anhy	drite	& gypsı	ım
4160	5410	1250	Dolomite & Anhydrite				•
5410	7620	2210	Dolomite & Anhydrite wit	h inter	bedded	sands	one
7620	9020	1400	Dolomite with interbedde	d green	and r	ed shal	le
9020	9810	790	Limestone with brown and	gray s	hales		
			·				