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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. E7554
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Cayman Corp. 3. Address of Operator 1206 Wilco Bldg. Midland Texas 79701 4. Location of Well UNIT LETTER D 330 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 35 TOWNSHIP 12-S RANGE 34-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Amerada State 9. Well No. 1 10. Field and Pool, or Wildcat Ranger Lake	11. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

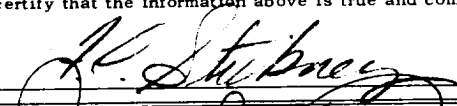
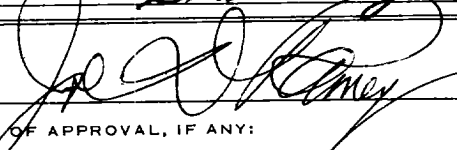
Present Conditions:

13 3/8 at 409 w/400 sack circ.
 8 5/8 at 4203 w/350 sack
 4 1/2 at 12,879 w/650 sack toc 8800'
 2 3/8 tubing at 11,660' ±
 Perfs. at 11,681 to 11,691

This well being non-productive we propose to plug and abandon as follows:

Spot 25 sack cement plug at 10,000'
 Cut 4 1/2" casing at 5000' to 8800'
 Spot 25 sack plug at stub
 Spot 25 sack plug at 7700 (ABQ)
 Spot 25 sack plug at 5590 (Glorieta)
 Spot 25 sack plug at 8 5/8" shoe (4220')
 Cut and pull 8 5/8 (approx. 1200')
 Spot 25 sack plug at stub of 8 5/8
 Spot 25 sack plug at 13 3/8" shoe (4200')
 Place 10 sacks in top and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Agent	DATE Sept. 2 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE SEP 7 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 3 1971

OIL CONSERVATION COMM.
HOBBBS, N. H.