

| | |
|-----------------|--|
| COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| E - 7554 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator Cayman Corporation | 8. Farm or Lease Name Amerada State |
| 3. Address of Operator 1206 Wilco Building, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat West Ranger Lake Dev-Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4154.0 GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to seal existing perforations by setting a bridge plug above the perforations. The 4 1/2" casing will then be shot into and recovered. 100' cement plugs will then be placed in mud laden fluid at the 4 1/2" csg. stub, top of Glorietta, and base of 8 5/8" csg. The 8 5/8" casing will be shot into and recovered. 100' cement plugs will be placed at the 8 5/8" csg. stub and at the base of the surface casing. A 10 sack cement plug will be placed at the surface and a marker installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Goodrich TITLE Engineer DATE 11/20/72

APPROVED BY Joe D. Ramay TITLE Dist. I, Supv. DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 21 1977

OIL CONSERVATION BOARD
HOEBS, N. H.