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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7554
7. Unit Agreement Name
8. Farm or Lease Name Amerada State
9. Well No. 1
10. Field and Pool, or Unit UNDESIGNATED
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Cayman Corporation
3. Address of Operator 512 Midland Savings Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4154.0 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Running & testing production casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-69 TD 12,880' Ran 403 Joints of 4-1/2" casing as follows:

Top 3690' 11.5# N-80 Buttrass
5850' 11.6# N-80 8-RD
3353' 13.5# N-80 8-RD

Set at 12,879' and cemented first stage with 225 sacks class "H" with 3# salt and 1-1/2% CFR₂. Cemented 2nd stage with 500 sacks Halliburton Lightweight and 150 sacks Class "H" with 3/4% CFR₂. Plug down on 1st stage at 10:55 p.m. 12-16-69. Plug down on 2nd stage at 7:15 a.m. 12-17-69. WOC

12-19-69

WOC 60 hours. Ran temperature survey, top of cement at 8812' Tested casing with 2000# for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 1-15-70
APPROVED BY [Signature] TITLE [Signature] DATE 2 1970
CONDITIONS OF APPROVAL, IF ANY: