1. Type of Well:

11.

THE X

DISTRICT F.O. Box 1980, 11066x 11M 88240 ;

DISTRICUI P.O. Drawn DD, Anerik, NM 18210

DIZIBICIJI 1000 Rio Brixos Rd., Artec, NM 17410 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WEL AM NO. *30-025*-2332 5. Indicate Type of Leave

•	Indicate Type of	STATE	LEE
<u> </u>	State Oil & Cas	Lesse Na	
	L	110	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OTHER

7. Lease Name or Unit Agreement Name

St	tate "36	,11
Well Na	1.	

2. Name of Operator Coastal Oil & Gas Corporation 1 Address of Operator

NTIL []

P.O. Box 235, Midland, Texas 79702 4 Well Location

Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The

Baum (U. Penn) Line

36 Section

Township 13-S Range 32-E
7/// 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Lea MIMM

9. Pool name or Wildcat

County

4291.8 Gr.

NOTICE OF INTENTION TO:

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:

ALTERING CASING PLUG AND AEWNDONMENT [X] COMMENCE DRILLING OPNS.

PERFORM REMEDIAL WORK TEMPORNAILY ABANDON PULL OR ALTER CASING

CHANGE PLANS

CASING TEST AND CEMENT JOB

REMEDIAL WORK

OTHER:..

OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, including entimated date of starting any proposed mork) SEE RULE 1103.

Note: Bough "C" perfs 9826-34 and 9854-64.

Set CIBP at 9799'. Circulated hole with 177 bbl 10 PPG salt gel mud.

PLUG AND ABANDON

- Spotted 10 sack cement plug on top of CIBP.
- Spotted 25 sack cement plug at 7000'-6800'. 3.
- Perf squeeze holes at 4100' and 410'. GIH with packer. Pump in to perfs at 4100', establish 4. rate, POOH with packer.
- GIH with retainer, set ret at 4010', squeeed perfs with 100 sacks.
- Spotted 25 sack plug 1100'-1000'. 6.
- Squeezed perfs at 410' with 100 sack plug. WOC overnight, tagged cmt at 100' from surface. 7.

Removed wellhead equipment. Spotted 10 sack surface plug, installed P&A marker. Work completed 11-29-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SKINTAHURE --

THUE Sr. Petroleum Engineer DATE 12-4-91

пилинено.915-682-7925

TYTE OR PROTT HAVE (17th space for State Um)

Bobby L. Smith

CONTRIBUTIONS OF APPROVAL IF ANY: