

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30025 23327
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-110
7. Lease Name or Unit Agreement Name	State 36
8. Well No.	1
9. Pool name or Wildcat	Baum Upper Penn

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4292' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Coastal Oil & Gas Corp
3. Address of Operator 211 N. Robinson, Suite 1700, Oklahoma City, OK 73102	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 36 Township 13S Range 32E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug #1 - Spot 35' Plug on top of CIBP @ 9799'

Plug #2 - Spot 100' Plug from 6900'-7000'

Plug #3 - Spot 100' Plug from 4000'-4100'

Plug #4 - Spot 100' Plug from 1000'-1100'

Plug #5 - Perforate 409'-410' & Bradenhead Squeeze 100 sx Plug outside 5-1/2" leaving 15 sx plug from 310'-410' inside 5-1/2" casing. Total Plug - 115 sx.

Plug #6 - Spot 10 sx surface plug. Cut casings 3' below GL. Weld on 1/4" steel plate and dry hole marker.

Entire hole to be displaced w/10 ppg salt gel mud. All cement plugs are to be Class "H"

TD: 10000' PBTD: 9799' CIBP Surface Casing: 13-3/8" @ 362' w/ 350 sx "H"

Perforations: None open Inter. Casing: 8-5/8" @ 4055' w/ 300 sx "C"+2% gel

Production Casg: 5-1/2" @ 10000' w/280 sx "C"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John D. Perry TITLE Dist. Operations Supt. DATE 10/14/91

TYPE OR PRINT NAME John D. Perry TELEPHONE NO. (405) 239-7031

(This space for State Use)

APPROVED BY JERRY SEXTON
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103