HO. OF COPIES MICESVED			•
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G. S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

II.

II.

v.

HO, OF COPIES MICEIVED	7				
DISTRIBUTION	NEW VEXICO OF C	CONSERVATION CON SION	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
SANTA FE	NEW MEXICO OIL CONSERVATION COM. SION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11				
FILE]	AND	Effective 1-1-65		
U.S.G. S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	4				
TRANSPORTER GAS]				
OPERATOR	4				
Operator	<u> </u>				
Coastal Oil & Gas C	ornoration				
Address	orporación .				
P.O. Box 235, Mid1	and, TX 79702				
Reason(s) for filing (Check proper box	,	Other (Please explain)			
New Well	Change in Transporter ol:				
Recompletion V	CII Dry Ga				
Change in Ownership X	Casinghead Gas Conder	made []			
If change of ownership give name	Gas Producing Enterprise	s Inc Midland TY	79702		
and address of previous owner	Jacob 11 odderlig Enterprise	s, me., magane, in			
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	j			
State ''36''	1 Baum Upper	Penn State, Fede	ral or Fee State L-110		
Location	000				
Unit Letter G : 19	980_Feet From The North_Lin	ne and <u>1980</u> Feet From	n The <u>East</u>		
1455 of Section 36 Tox	waship 13S Range	32E , NMPM, Lea	County		
Line of Section 30 Tox	viisiip 100 Maige	Jan M. Eea			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of Oil			roved copy of this form is to be sent)		
Texas-New Mexico Pip	De Line Company	P.O. Box 2528, Hobb	s, NM 88240		
	e of Authorized Transporter of Casinghead Gas (T) or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum Con	n Petroleum Company P.O. Box 1589, Tulsa OK 74102 Unit Sec. Twp. Rge. Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. L 31 138 33E	1	1-27-70		
			N/A .		
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,	give comminging order number.			
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
			P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		·			
Perforations			Depth Casing Shoe		
		CEMENTING RECORD	SACVE CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO			ll and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours)	126		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11, 110.7		
	Tubing Pressure	Cosing Pressure	Choke Size		
Length of Test	Tubing Freeze				
Actual Pred. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF		
	•				
	E	-			
GAS WELL		I BNI - Condensity On 125	Gravity of Condensate		
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity et componidate		
Testing kiethod (pitot, back pr.)	Tubing Freesure (Shut-im)	Cosing Pressure (Shut-in)	Choke Size		
Lesting Kielhod (pilot, ball proy	, 100				
DEDTIFICATE OF COURT LANG		OII CONSERV	ATION-COMMISSION		
FIII 21 1300					
hereby certify that the rules and regulations of the Oil Conservation					
Commission have been complied with and that the information given those is true and complete to the best of my knowledge and belief. BY John Runyan					
		. Joh n Kunyan			
		TITLE Geold			
1111 1100	•		compliance with MULE 1104.		
	amson	mail this form must be accome	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Administration	· i	tests taken on the well in acc-	ordance with MULE 111.		
District Administrati	LVE SUDETVISOR	Ii All anctions of this form m	must be filled out completely for allow-		

June 12, 1980

(Title)

(Date)

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply