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1.	IRANSPORTER	OIL		
		GAS		
	OPERATOR			_
	PRORATION OFFICE			

CAMPATION OF FRANSPORTER OF OIL AND NATURAL GAS State Control Contro		DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND MATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
Concert Cook States Cas Producting Company Annex P. O. Rox 235, Midland, Toxas 79701 Resently In Hing Clark pure 8001 Concern to Consent Concern to Con		LAND OFFICE I RANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NOT ONE AND NATURAL	OA3 · ·		
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### BECOMPTION OF WELL AND LEASE Committee Commit							
State 36'							
State "36" 1 Boun (Upper Penn) State "56" State L-110	11.		LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Rows of Authorized Transporter of Oil (2) or Condensate Authorized Cine address to which approved copy of this form is to be sears) Perminal Corporation		State "36"	1 Baum (Upper F	Penn) State, Feder	ral or Fee State L-110		
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Name of Authorized Temporate of Cut		Line of Section 36 Tow	vnship 13S Range	32E , NMPM,	Lea County		
Notes of Authorized Transporter of Costangened Geo 20 of the Section 1. Wester Petroleum Corporation 2. 0. 80 x 966. Hobbs. Sev. Mexico. 8:360 If well prediction is comminged with that from any other lease or pool, give location of tones. L 31 135 33E If this production is comminged with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil well Gas Well New Well Workover Deepen Plug Uso: Some Restr. Diff. Restry Designate Type of Completion — (X) Date Spudded Date Completion — (X) Date Spudded Date Completion — (X) Name of Production Permution Top Col/Gas Pray Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD Perforations TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Tubing Pressure Oile for the forth of the forth	III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA TO or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
Until Ser. Top. Pige. Is gas actually connected? When 1-27-70		Permian Corporation Name of Authorized Transporter of Cas	singhead Gas 🛣 or Dry Gas 🦲	P. O. Box 3119 Middle Address (Give address to which appr	oved copy of this form is to be sent)		
If his production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Reedy to Prod. Elevations (DF, RRB, RT, GR, etc.,) Name of Producing Permettion. Top Oll/Ges Pery Tubing Depth Five Horse, RRB, RT, GR, etc.,) Name of Producing Permettion. Top Oll/Ges Pery Tubing Depth Fortrations Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE OEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Oll, WELL Date Piret: New Oil Run To Tones Date of Test Froducing Method (Patos, Back pr.) Tubing Pressure (shut-in) Oll-Bils. Gas WELL Actual Prod. During Test Oil-Bils. Oil-Bils. Oil-Conservation Oil, Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Division Production Manager (Ries) January 28, 1970				P. O. Box 966, Hobbs Is gas actually connected?	New Mexico 88260		
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January 28, 1970 Solution of the supplier of				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date) Well name or number, or transporter, or other basis		January 28, 1970					

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)