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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-110

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State "36"	
2. Name of Operator Coastal States Gas Producing Company						9. Well No. 1	
3. Address of Operator P. O. Box 235, Midland, Texas 79701						10. Field and Pool, or Wildcat Unders. Baum (Upper Penn)	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE OF SEC. 36 TWP. 13S RGE. 32E NMPM						12. County Lea	
15. Date Spudded 10-16-69		16. Date T.D. Reached 11-6-69		17. Date Compl. (Ready to Prod.) 11-11-69		18. Elevations (DF, RKB, RT, GR, etc.) 4292' GR	
19. Elev. Casinghead 4292'		20. Total Depth 10,000'		21. Plug Back T.D. 9950'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By -		24. Producing Interval(s), of this completion - Top, Bottom, Name 9826-64' (Upper Penn)		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Dual Induction-Laterolog, SW Neutron Porosity, Microlog, GR-Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48		362'		17-1/2"	
8-5/8"		24 & 32		4062'		11"	
5-1/2"		17		10,000'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
350 sxs Class "H"		-					
300 sxs Class "C"		-					
280 sxs Incor Poz		-					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
-		-		-		-	
-		-		-		-	
31. Perforation Record (Interval, size and number) 9826-34' w/2 JSPF 9854-64' w/1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
9826-34'		4000 gal acid					
9854-64'		1000 gal acid					
33. PRODUCTION							
Date First Production 12-1-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Kobe 4 x 2-3/8 x 2-3/8				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-11-69		Hours Tested 24		Choke Size -		Prod'n. For Test Period -	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate -		Oil - Bbl. 108	
-		-		-		Gas - MCF 110	
-		-		-		Water - Bbl. 1500	
-		-		-		Gas - Oil Ratio 1020	
-		-		-		Oil Gravity - API (Corr.) 42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel and vented						Test Witnessed By	
35. List of Attachments C-104, C-123, Deviation Survey, Dual Induction Laterolog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Joe R. Howard				TITLE Division Production Manager		DATE December 17, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1642	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2553	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3954	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6889	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7630	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8989	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9624	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1642	1642	Crustaceous				
1642	2553	911	Rustler and Salado				
2553	3954	1401	Whitehorse Group				
3954	6889	2935	San Andres				
6889	7630	741	Tubb				
7630	8989	1359	Abo				
8989	9824	835	Wolfcamp				
9624	TD		Cisco				