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LAND OFFICE    CANADO OFFICE   CANADO NATURAL GAS		DISTRIBUTION  SANTA FE  FILE	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
Cogstal States Cas Producing Company  Adorson  Residul for Units of Cock pipes And Company  P. O. Box 235, Midland, Texas 79701  Residul for Units of Cock pipes And Company in Transporter of Company i	•	LAND OFFICE  I RANSPORTER GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS			
Report   Serv 235   Midland   Texas   79701	1.							
New Wall   Choose to Consignate of   Cold		Address						
New Wall   Choose to Consignate of   Cold								
If change of ownership give name and distes of previous years and sides of previous years.    Lessen Plane		New Well Recompletion	Change in Transporter of: Oil Dry Gas		- IF YOU FO NOT CONSTANT			
DESCRIPTION OF WELL, AND LEASE   Leave Plane   Leave Pla		If change of ownership give name						
Level Nowe   Set 1s or   Seed Nowe, Encluding Formation   Seed Now, Presention   Seed Now, Present Seed No.	IJ.							
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Cull (2) or Condensate   P. O. Box 3119, Midland, Texas 79701   Name of Authorized Transporter of Cull (2) or Cury Gas   P. O. Box 3119, Midland, Texas 79701   Name of Authorized Transporter of Countered Gas   Other Gas   P. O. Box 3119, Midland, Texas 79701   Name of Authorized Transporter of Countered Gas   Other Gas   P. O. Box 3119, Midland, Texas 79701   Name of Authorized Transporter of Countered Gas   Other		Location	•	· <del>-</del>	and t			
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If well production of Indianal Section 1997. Page. In gran activally connected?  Well well production of transa.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  X  Designate Type of Completion — (X)  X  Date Spudded  Dutto Comput. Ready to Prod.  10-16-69  10-16-69  11-11-16-59  10-16-69  10-10-16-69  10-10-16-69  10-10-16-69  10-10-16-69  10-10-16-69  10-10-16-69  10-10-16-69  10-16-69		Permian Corporation Name of Authorized Transporter of Cas	singhead Gas 🙀 💮 or Dry Gas 🗔	P. O. Box 3119, Mid. Address (Give address to which	Land, Texas 79701 approved copy of this form is to be sent)			
IV. COMPLETION DATA  Designate Type of Completion — (X) X X X  Date Spudded  10-16-69  11-11-69  10-000' 9950'  11-11-69  10-000' 9950'  Total Depth PRETAIL.  10-000'  PRETAIL.  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure  12-1-69  Pump Casing Pressure  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure  Actual Pred. Duting Test  10-000 108  Pump Casing Pressure  Character  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure  Character  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure  Producing Method (Flow, pump, gas life, ster.)  Pump Casing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Chicke Size  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened will.  This form must be accompanied by a tabalization of the deviation test taken on the well in accordance with RULE 11104.  If this is a request for allowable for a newly drilled or deepened will.  All sections of this form to the gene of owner, with RULE 11104.  If this is a request for allowable for a newly drilled or deepened will.  All sections of this form to		If well produces oil or liquids,	Dill Bect 1 was 1.1401	Is gas actually connected?	New Mexico 88240			
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Performing  9826_34* and 9854_64*  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  17-1/2"  13-3/8"  362!  362!  350.  7-7/6"  5-1/2"  10,000!  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  12-1-69  12-11-69  Length of Test  Producing Method (Flow, pump, gas lift, etc.)  Pump  Actual Prod. During Test  108 BO  108  108  1500  110  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  (Signature)  Tubing Pressure(Shut-in)  Coming Show is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well, its form must be accordance with Rule 1104.  All this is a request for allowable for a newly drilled or despened well.  If this is a request for allowable for a newly drilled or despened well.  All this is a request for allowable for a newly drilled or despened well.  All this is a request for allowable for a newly drilled or despened well.  Fill out only Sections is it. III, and VI for changes of condition.			Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
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GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Title  Signature)  District on Production Manager  (Signature)  December 17, 1969  December 17, 1969		Actual Prod. During Test		Water - Bbls.	Gas-MCF			
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, and the supplementary of their such change of condition.								
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112000		December 17, 1969		able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,				

well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool in multiply completed wells.