

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Oct 1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-110

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name State '36'
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 13S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undes. Baum (Up. Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4291.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 10-16-69

10-16-69: Ran 12 jts 13-3/8" (48#, H-40) csg (382') set @ 362'. Cntd w/350 sxs Class "H" 2% CaCl₂. PD @ 7:00 p.m. 10-16-69. Cement circ. to surface. Tested w/1000#. Held okay. WOC 13 hours.

Casing was cemented w/Option 2 as follows:

1. Volume of slurry - 600 cu. ft.
2. Lone Star Class "H" w/2% CaCl₂
3. Approximate temperature of slurry - 82°
4. Estimated minimum formation temperature - 92°
5. Estimate of strength @ time of test - 1000# psi
6. Actual time in place prior to starting cement test - 13 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe B. Howard*

TITLE Division Production Manager

DATE 10-21-69

APPROVED BY *Joe B. Howard*

TITLE SUPERVISOR

DATE 10-21-69

CONDITIONS OF APPROVAL, IF ANY: