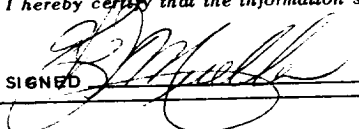


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		
				DIFF. RESVR. ☐				OTHER _____		
2. Name of Operator Phillips Petroleum Company										
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760										
4. Location of Well										
UNIT LETTER A LOCATED 659 FEET FROM THE north LINE AND 660 FEET FROM										
THE east LINE OF SEC. 2 TWP. 12-S RGE. 37-E NMPM										
15. Date Spudded 10-15-69		16. Date T.D. Reached 12-12-69		17. Date Compl. (Ready to Prod.) ---		18. Elevations (DF, RKB, RT, GR, etc.) 3896'Gr, 3909'DF, 3910'RKB		19. Elev. Casinghead ---		
20. Total Depth 13000		21. Plug Back T.D. 0		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0-13000		Cable Tools ---		
24. Producing Interval(s), of this completion - Top, Bottom, Name ---								25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Schlumberger GNC, Sonic Caliper, Gamma Ray								27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
13-3/8"	48#	313'	17-1/2"	350 ex Class H w/2% CaCl₂						
				41/2# Floccal/ex in 1st 150						
				ex. Circ 50 ex						
8-5/8"	32#	4505'	11"	570 ex Class H.T.C @ 3100'			1224'			
29. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION										
Date First Production ---		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test ---	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press. ---	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) ---							Test Witnessed By			
35. List of Attachments Logs furnished direct to NMOC by Schlumberger.										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED 				W. J. Mueller			TITLE Associate Reservoir Engineer		DATE 12-29-69	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	10564	T. Canyon	10844	T. Ojo Alamo	T. Penn. "B"
T. Salt	10844	T. Strawn	10844	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	10844	T. Morrow	12057	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3107	T. Miss	12057	T. Cliff House	T. Leadville
T. 7 Rivers	3812	T. Devonian	12838	T. Menefee	T. Madison
T. Queen	3812	T. Silurian	12963	T. Point Lookout	T. Elbert
T. Grayburg	4464	T. Montoya	4464	T. Mancos	T. McCracken
T. San Andres	5916	T. Simpson	5916	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5916	T. McKee	5916	T. Base Greenhorn	T. Granite
T. Paddock	7213	T. Ellenburger	7213	T. Dakota	T. T.
T. Blinberry	7213	T. Gr. Wash	7213	T. Morrison	T. T.
T. Tubb	7213	T. Granite	7213	T. Todillo	T. T.
T. Drinkard	7918	T. Delaware Sand	7918	T. Entrada	T. T.
T. Abo	7918	T. Bone Springs	7918	T. Wingate	T. T.
T. Wolfcamp	9673	T. Penn.	9673	T. Chinle	T. T.
T. Perm.	9800	T. Perm.	9800	T. Permian	T. T.
T. Perm.	9857	T. Penn.	9857	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	288	288	Caliche, sand	12084	12297	213	Lime, shale, chert
288	1952	1664	Redbeds	12297	12476	179	Lime, shale, chert
1952	2287	335	Redbeds, sandstone	12476	12583	107	Lime, shale, chert
2287	2817	530	Redbeds, sandstone	12583	12719	136	Lime, shale, chert
2817	4040	1223	Redbeds, sandstone	12719	12833	114	Lime, shale, chert
4040	4436	396	Redbeds, sandstone	12833	12895	62	Lime, shale, chert
4436	6105	1669	Redbeds, sandstone	12895	12954	59	Lime, shale, chert
6105	6675	570	Redbeds, sandstone	12954	13000	46	Lime, shale, chert
6675	7446	771	Redbeds, sandstone				
7446	8079	633	Redbeds, sandstone				
8079	8429	350	Redbeds, sandstone				
8429	8599	170	Redbeds, sandstone				
8599	9149	550	Redbeds, sandstone				
9149	9222	73	Redbeds, sandstone				
9222	9356	134	Redbeds, sandstone				
9356	9408	52	Redbeds, sandstone				
9408	9522	114	Redbeds, sandstone				
9522	9616	94	Redbeds, sandstone				
9616	10065	449	Redbeds, sandstone				
10065	10292	227	Redbeds, sandstone				
10292	10480	188	Redbeds, sandstone				
10480	10503	23	Redbeds, sandstone				
10503	11158	655	Redbeds, sandstone				
11158	11490	332	Redbeds, sandstone				
11490	11596	106	Redbeds, sandstone				
11596	11679	83	Redbeds, sandstone				
11679	11783	104	Redbeds, sandstone				
11783	12084	301	Redbeds, sandstone				