NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 State	NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
NEW MEXICO OIL CONSERVATION COMMISSION Conservation Conservat	DISTRIBUTION		
SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICE OF INTENTION TO: THE SUNDRY NOTICE OF INTENTION TO: TH		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
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The condition casing at 45051. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-556 Brilled 11" hole to 45051. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-556 Brilled 11" hole to 45051. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-556 Brilled 11" hole to 45051. On 10-22-69, set 142 joints (570 sacks Class H cement. Plug 147 condition casing at 45051, cemented by Howco with 570 sacks Class H cement. Plug 147 complete 910 A.H., 10-22-69. WOC, ran temperature survey, TOC outside casing at 31001. Started drilling ahead in 7-7/8" hole.	Or Ellitti oli		
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Security Provides the Provided Company 7. Address of Operative Res. B-2, Phillips Bldg., Odesse, Texas 79760 1. Security of Company 1. Address of Operative Res. B-2, Phillips Bldg., Odesse, Texas 79760 1. Security of Company 1. Location of West A 659 1. Security of Note In north Internation of Company 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 1. Notice of Internation Note whether Br. RT. CR. etc.) 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 1. Notice of Internation of Company of C	1.		7. Unit Agreement Name
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3. Address of Operation Rm. 8-2, Phillips Bidg., Odessa, Texas 79760 1. Location of World A 659 ref Front Fig. 12-8 and 660 refer from Wilder Wildeat 15. Clevition of Mode inheritor DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Serrom weight with the Standard Philosophic of Check Capital Control of Check Capital Capi	2. Name of Operator		
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Re. B-2, PAILING BIRGS, Oceans, Texas 17/60 Location of West A 659 FET TROM INT LINE AND 660 TEXT FEET A 18. SECTION 2 TOWNSHIP 12-S WANGE 37-E WILLIAMS 15. Elevation (Show whether DF, RT, CR. etc.) Later Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: NUMBER FORM REMODIAL HOSE TEMPORABILITY ARABOON FRUIT ON ALTER CASING THE CASING TAXAS OTHER OTHER 19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and glow pertinent dates, including eastinated date of storing any proposed underly SEE NULE 1702. Drilled 11" hole to 4505'. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-55 B"A" condition casing at 4505', commented by Howco with 570 sacks Class H comment. Plug "A" condition casing at 4505', commented by Howco with 570 sacks Class H comment. Plug to 4471 feet v/27h B"h. Mex. pressure, 10004, bumped w/2000#. Casing rotated. Job to 4471 feet 9:10 A.M., 10-22-69. NOC, ran temperature survey, TOC outside casing at 3100'. complete 9:10 A.M., 10-22-69. NOC, ran temperature survey, TOC outside casing at 3100'. NOC 18 hours, tested casing with 1500# for 30 minutes, okay. Drilled cement 4471-4505', started drilling shead in 7-7/8" hole.	3. Address of Operator		l –
A 659 FEET FROM THE LITTLE AND 660 FEET FROM THE LITTLE AND 660 FEET FROM WILLOW 2 FOR THE MANDE 37-E MARKET THE ASSOCIATE ADDRESS OF THE MANDE AND ADDRESS OF THE MANDE ADDRESS	Rm. B-2, Phill:	ips Bldg., Odessa, Texas 79760	
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NOTICE OF INTENTION TO: PLUE AND ABANDON	16.	Charle Appropriate Box To Indicate Nature of Notice, Report or	Other Data
PERFORM REMEDIAL WORK TEMPORATION ARABONO THE COMMENCE DRILLING SPASS. CASING TEST AND CEMENT JOR OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1193. Drilled 11" hole to 4505'. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-55 "A" condition casing at 4505', cemented by Howco with 570 sacks Class H cement. Plug "A" condition casing at 4505', cemented by Howco with 570 sacks Class H cement. Plug to 4471 feet w/274 HW. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job to 4471 feet w/274 HW. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job to 4471 feet w/274 HW. Max. pressure, 1000# for 30 minutes, okay. Drilled cement 4471-4505', WCC 18 hours, tested casing with 1500# for 30 minutes, okay. Drilled cement 4471-4505', started drilling shead in 7-7/8" hole.	_		ENT REPORT OF:
TEMPORARILY ABANDON THE MORARILY ABANDON THE PULL OR ALTER CASHO OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; see rolle 1105. Drilled 11" hole to 4505'. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-55 If a condition casing at 4505', cemented by Howco with 570 sacks Class H cement. Plug 14" condition casing at 4505', cemented by Howco with 570 sacks Class H cement. Plug 150 to 4471 feet w/274 BW. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job 150 complete 9:10 A.H., 10-22-69. WGC, ran temperature survey, TOC outside casing at 3100'. WGC 18 hours, tested casing with 1500# for 30 minutes, okay. Drilled cement 4471-4505', started drilling shead in 7-7/8" hole.	NOT	CE OF INTENTION TO:	
PULL ON ALTER CASING THERE TEMPORABILITY ASANON PULL ON ALTER CASING THERE TO THERE TO THERE TO THERE THER	Г	DIVIC AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER OT	PERFORM REMEDIAL WORK		PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Note 103. Drilled 11" hole to 4505'. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-55 When condition casing at 4505', cemented by Howco with 570 sacks Class H cement. Plug 144 lest w/274 BH. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job to 4471 feet w/274 BH. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job complete 9:10 A.H., 10-22-69. WOC, ran temperature survey, TOC outside casing at 3100'. WOC 18 hours, tested casing with 1500# for 30 minutes, okay. Drilled cement 4471-4505', started drilling ahead in 7-7/8" hole.	TEMPORARILY ABANDON		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled 11" hole to 4505'. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-55 "A" condition casing at 4505', cemented by Howco with 570 sacks Class H cement. Plug to 4471 feet w/27# BH. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job to 4471 feet w/27# BH. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job complete 9:10 A.M., 10-22-69. WOC, ran temperature survey, TOC outside casing at 3100'. WOC 18 hours, tested casing with 1500# for 30 minutes, okay. Drilled cement 4471-4505', started drilling ahead in 7-7/8" hole. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. W. J. Kueller Title Associate Reservoir Engr. DATE 10-24-69	PULL OR ALTER CASING		
Drilled 11" hole to 4505'. On 10-22-69, set 142 joints (4505 feet) 8-5/8" 0.032# K-55 When condition casing at 4505', comented by Howco with 570 sacks Class H cement. Plug to 4471 feet w/274 BW. Max. pressure, 1000#, bumped w/2000#. Casing rotated. Job to 4471 feet w/274 BW. Max. pressure, 1000# bumped w/2000#. Casing rotated. Job complete 9:10 A.H., 10-22-69. WOC, ran temperature survey, TOC outside casing at 3100'. WOC 18 hours, tested casing with 1500# for 30 minutes, okay. Drilled cement 4471-4505', started drilling shead in 7-7/8" hole.			
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"A" condition casing at 450°, commenced w/200#. Casing rotated. Job to 4471 feet w/274 BW. Max. pressure, 1000#, bumped w/200#. Casing rotated. Job to 4471 feet w/274 BW. Max. pressure, 1000#, bumped w/200#. Casing rotated. Job to 4471 feet w/274 BW. Max. pressure, 1000#, bumped w/200#. Casing rotated. Job to 4471 feet w/274 BW. J. Wood of the survey, TOC outside casing at 3100'. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED W. J. Kueller Title Associate Reservoir Engr. DATE 10-24-69	work) SEE RULE 1103	•	
SIGNED W. J. Mueller TITLE ASSOCIATE RESERVOIR ENGR. DATE 10-24-69 APPROVED BY TITLE DUPLING OR DISTRICT DATE	"A" condition to 4471 feet w complete 9:10	casing at 4505, cemented by honor warm of 2000#. Cas /274 BW. Max. pressure, 1000#, bumped w/2000#. Cas A.H., 10-22-69. WOC, ran temperature survey, TOC outented casing with 1500# for 30 minutes, okay. Dril	ing rotated. Job
SIGNED W. J. Kueller TITLE Associate Reservoir Engr. DATE 10-24-69 APPROVED BY TITLE DUPENVEOR DISTRICT DATE	/	the transfer transfer and heliaf	
APPROVED BY TITLE DUPLINGER DISTRICT DATE	18. I hereby certify that the	te information above is true and complete to the best of my knowledge and better	
APPROVED BY TITLE DUPLINGOR DISTRICT DATE	MH Val	///	10-24-69
APPROVED BY TITLE SUPERVICOR DISTRICT DATE	SIGNED	W. J. Mueller THE Associate Reservoir MA	DATE
APPROVED BY TITLE SUPERVISOR DISTRICT DATE	770) 	
APPROVED BY			~ ₹
	ADDROVED BY	AND CONTRACTOR OF THE PROPERTY	
CONDITIONS		THE SUPERVILOR DISTRICT	
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